

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

04/02/2019

Document Number:

401992674

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318995 Location Type: Production Facilities
Name: SANDLIN-WELD COUNTY UNIT-62N65W Number: 17NENE
County: WELD
Qtr Qtr: NENE Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.142388 Longitude: -104.681947

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463749 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.142563 Longitude: -104.681399 PDOP: 1.1 Measurement Date: 05/20/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319241 Location Type: Well Site [] No Location ID
Name: SANDLIN-WELD COUNTY UNIT-62N65W Number: 17E2NW
County: WELD
Qtr Qtr: E2NW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.142248 Longitude: -104.691487

Flowline Start Point Riser

Latitude: 40.142198 Longitude: -104.691446 PDOP: 1.2 Measurement Date: 06/21/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 07/09/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments The Sandlin Weld County 2 P&A is complete. The well head was cut and capped on 11/30/2018. The entire flow line was removed on 12/6/2018. The entire tank battery was removed on 12/5/2018.
SANDLIN WELD COUNTY 2 05-123-10924 SANDLIN-WELD COUNTY WELL #2

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 04/02/2019 Email: mike.holle@anadarko.com
Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/2/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401992674	Form44 Submitted

Total Attach: 1 Files