

**FORM**  
**5**  
Rev  
09/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
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Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10665 Contact Name: Sydney Smith  
 Name of Operator: CCRP OPERATING INC Phone: (303) 910-4511  
 Address: 717 17TH STREET STE 1525 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

API Number 05-123-47413-00 County: WELD  
 Well Name: True Ranch Fee Well Number: 502-2326H  
 Location: QtrQtr: NENE Section: 23 Township: 12N Range: 65W Meridian: 6  
 Footage at surface: Distance: 400 feet Direction: FNL Distance: 1290 feet Direction: FEL  
 As Drilled Latitude: 40.998710 As Drilled Longitude: -104.623440

GPS Data:  
 Date of Measurement: 12/04/2018 PDOP Reading: 1.2 GPS Instrument Operator's Name: Scott Eastbrooks

\*\* If directional footage at Top of Prod. Zone Dist.: 716 feet. Direction: FNL Dist.: 1614 feet. Direction: FEL  
 Sec: 23 Twp: 12N Rng: 65W  
 \*\* If directional footage at Bottom Hole Dist.: 600 feet. Direction: FSL Dist.: 1606 feet. Direction: FEL  
 Sec: 26 Twp: 12N Rng: 65W

Field Name: WILDCAT Field Number: 99999  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 12/30/2018 Date TD: 11/08/2018 Date Casing Set or D&A: 11/09/2018  
 Rig Release Date: 11/17/2018 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 18332 TVD\*\* 8573 Plug Back Total Depth MD 18296 TVD\*\* 8572

Elevations GR 5852 KB 5869 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL, MWD (Gamma Ray), Mud, High Density Resistivity and Gamma

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	CALC
SURF	13+1/2	9+5/8	36	0	2,125	675	0	2,125	CALC
1ST	8+3/4	5+1/2	17	0	18,327	2,480	0	18,332	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	5,233				
SUSSEX	5,818				
SHANNON	6,344				
SHARON SPRINGS	8,317				
NIOBRARA	8,489				
CODELL	8,991				

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sydney Smith

Title: Regulatory Manager Date: \_\_\_\_\_ Email: ssmith@clearcreekrp.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401909039	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401908278	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401908276	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401908280	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401908940	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401908943	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401908947	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401908958	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401909029	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401909032	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401988029	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401988030	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<p>if there was a CBL on surface – it wasn't included</p> <p>TRUE RANCH FEE 502-2326H SC cement ticket has 2125'</p> <p>both wells have identical formation tops and True Ranch Fee 202-2326H 123-47411 is supposed to be a Nio completion?</p> <p>Is the True Ranch Fee 502-2326H log a triple combo?</p>	03/27/2019
Engineer	rt'd to DRAFT - minor corrections	03/14/2019

Total: 2 comment(s)

