



00358052

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Suite 380, Logan Tower Building
1580 Logan Street
Denver, Colorado 80203

(12)
NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 3-16-87 Date Complete 3-16-87 Filing No. 87-139

Applicant/Operator Name and Address:

Amoco Production Company

Attn: P. D. Whitlow

P.O. Box 800

Denver, CO 80202

Well Name and Number: Champlin 75 Amoco "A" #1 API #: 05-001-6517

Reservoir: Muddy J (J-Sand) Field Name: Wattenberg

Location: Sec. NW SW 15 Twp.: 2S Range: 65W Mer.: 6 pm

County: Adams

Category Determination Requested: Section 108 Stripper Well

Category Determination: XXX Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application

2. A statement on any matter being opposed. None

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/~~does not~~ qualify as natural gas produced from a Stripper Well in accordance with the applicable provisions of the NGPA.

William R. Smith

William R. Smith, P.E.
Director

Date: JUL 20 '87

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (~~New~~) (Old) well. The well produces from the Muddy J reservoir (~~XX~~); at a rate not exceeding

60 Mcf/day of non-associated gas when produced at a maximum efficient rate for a 92 calender-day period ending December 31, 1986 .

This well produced at a daily average of less than 60 Mcf/day for the 12 month period ending consecutively with the "90-day period"; thus satisfying the rebuttable presumption in Order No. 44 and establishing the MER.

This conclusion was originated by examination of a production summary, completion report, and statements in the application which show this well produced for 69 days and did not produce for 23 days during the applicable "90 day" period. The daily average production was 40 Mcf and 1.56 Bbls. crude oil computed on 69 days.

Which show this well produced a total at the well head of not more than 60 Mcf per day for a "90 day" period which occurred within 180 days prior to the date of filing.

Therefore meets the qualifications of a (108) well as defined in the N.G.P.A.

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

RECEIVED
MAR 18 1987
COLO. OIL & GAS CONS. C.

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 001 - 06517 -																
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		0 Category Code														
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet																
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Amoco Production Company</u> Name <u>1670 Broadway, P.O. Box 800</u> Street <u>Denver</u> <u>CO</u> <u>80201</u> City State Zip Code				<u>000569</u> Seller Code												
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	<u>Wattenberg - Muddy J</u> Field Name <u>Adams</u> <u>CO</u> County State Area Name _____ Block Number _____ Date of Lease: <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="border: 1px solid black; width: 20px; height: 15px;"></td> <td style="border: 1px solid black; width: 20px; height: 15px;"></td> <td style="border: 1px solid black; width: 20px; height: 15px;"></td> <td style="border: 1px solid black; width: 20px; height: 15px;"></td> <td style="border: 1px solid black; width: 20px; height: 15px;"></td> <td style="border: 1px solid black; width: 20px; height: 15px;"></td> </tr> <tr> <td align="center">Mo.</td> <td align="center">Day</td> <td align="center">Yr.</td> <td colspan="3"></td> </tr> </table> OCS Lease Number _____											Mo.	Day	Yr.			
Mo.	Day	Yr.															
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Champlin #075 Amoco /A/ #1</u>																
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____																
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Panhandle Eastern Pipeline Company</u> Name				<u>014423</u> Buyer Code												
(b) Date of the contract:	<u>1110470</u> Mo. Day Yr.																
(c) Estimated total annual production from the well:	<u>21</u> Million Cubic Feet																
		(a) Base Price March 1987	(b) Tax 5.8%	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>4.816</u>	<u>.279</u>	_____	<u>5.095</u>												
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>4.816</u>	<u>.279</u>	_____	<u>5.095</u>												
9.0 Person responsible for this application:	J. E. Ford Name Signature <u>March 13, 1987</u> Date Application is Completed																
Agency Use Only Date Received by Juris. Agency Date Received by FERC	Gas Contracts and Compliance Manager Title <u>(303) 830-4652</u> Phone Number																