

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 3-30-81 Date Complete 3-30-81 Filing No. 81-199

Applicant/Operator Name and Address:

Koch Exploration Company
ATTN: R. T. Bick
P. O. Box 2256
Wichita, KS 67201

Well Name and Number: Box Elder "D" #1 A.P.I. #05-001-6596

Reservoir: "J" Sand (Wattenberg Field)

Location: Sec. SE NW SW 14 Twp. 2S Rge. 65W Mer. 6 p.m.

County: Adams

Category Determination Requested: Section 108

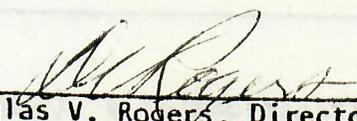
Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application
2. A statement on any matter being opposed. None
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above ~~does not~~ qualify as natural gas produced from a stripper gas well in accordance with the applicable provisions of the NGPA.


Douglas V. Rogers, Director

Date: MAY 18 1981

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (XXX) (Old) well. The well produces from the "J" Sand

reservoir(s); at a rate not exceeding 60 Mcf/day of non-associated gas when produced at a maximum efficient rate for a 92 calendar-day period ending Dec. 31, 1980. This well produced at a daily average of less than 60 Mcf/day for the 12 month period ending consecutively with the "90-day period"; thus satisfying the rebuttable presumption in Order No. 44 and establishing the MER.

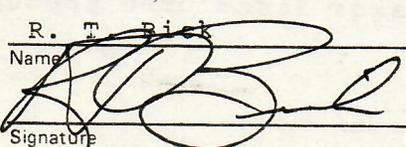
his conclusion was originated by examination of a production summary, completion report, and statements in the application which show this well produced for 89 days and did not produce for 3 days during the applicable 92 calendar day period. The daily average was 53.5 Mcf/day computed on 89 producing days. This well produced a daily average of 0.51 bbls. of crude oil during the applicable "90 day" production period.

which show this well produced a total at the well head of less than 60 Mcf/day for a "90-day period" which occurred within 180 days prior to the date of filing.

and meets the qualifications of a (108) well as defined in the N.G.P.A.

MAR 30 1981

COLO. OIL & GAS CONS. COMM.

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>05-001-6596</u>				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		_____ Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Koch Industries, Inc.</u> Name		<u>010429</u> Seller Code		
	<u>Post Office Box 2256</u> Street				
	<u>Wichita</u> City	<u>KS</u> State	<u>67201</u> Zip Code		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Wattenberg</u> Field Name				
	<u>Adams</u> County		<u>CO</u> State		
(b) For OCS wells:	_____ Area Name		_____ Block Number		
	Date of Lease: Mo. Day Yr.				
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Box Elder D #1</u>				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Colorado Interstate Gas Company</u> Name		<u>003979</u> Buyer Code		
(b) Date of the contract:	<u>1 2 0 1 7 1</u> Mo. Day Yr.				
(c) Estimated annual production:	<u>17</u> MMcf.				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		<u>2.922</u>	<u>0.003</u>	<u>+0.060</u>	<u>2.985</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		<u>2.922</u>	<u>0.003</u>	<u>+0.060</u>	<u>2.985</u>
9.0 Person responsible for this application:	<u>R. T. Rick</u> Name				
Agency Use Only	 Signature				
Date Received by Juris. Agency					
Date Received by FERC					
	<u>Vice President</u> Title				
	<u>March 27, 1981</u> Date Application is Completed		<u>316-832-5237</u> Phone Number		

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks: Ad valorem taxes based upon production are paid once a year.