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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

**Complete the
Attachment Checklist**

OGCC Operator Number: 17180	Contact Name and Telephone Bob Rogers	Oper	OGCC
Name of Operator: Citation Oil & Gas	No: (719) 340-1445	Pressure Chart	
Address: 14077 Cutten Road	Email: brogers@cogc.com	Cement Bond Log	
City: Houston State: TX Zip: 77069		Tracer Survey	
API Number: 05-017-06554 OGCC Facility ID Number:		Temperature Survey	
Well/Facility Name: Sayles 33-29 Well/Facility Number: #4		Inspection Number	
Location QtrQtr: NW SE Section: 29 Township: 13S Range: 47W Meridian:			

☒ **SHUT-IN PRODUCTION WELL**

☐ **INJECTION WELL**

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) MRROW	Perforated Interval: 5296-5300	Open Hole Interval:	Bridge Plug or Cement Plug Depth 5246 w/ 2 x cement	
Tubing Casing/Annulus Test				
Tubing Size: 2.875	Tubing Depth:	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date 3/26/19	Well Status During Test TA	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure NA	Final Tubing Pressure NA
Casing Pressure Start Test 360 PSI	Casing Pressure - 5 Min. 360 PSI	Casing Pressure - 10 Min. 360 PSI	Casing Pressure Final Test 360 PSI	Pressure Loss or Gain During Test 0 PSI
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Brian Walsh		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Robert R. Rogers

Signed: Robert R. Rogers Title: Production Foreman

Date: 3/26/19

OGCC Approval: Brian Walsh Title: Field Inspector

Date: 3/26/19

Conditions of Approval, if any:

Form 42 # 4019779172
Insp Doc # 6092601591