

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

04/01/2019

Document Number:

401991606

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton  
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017  
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 336399 Location Type: Production Facilities  
Name: HALEY-62N68W Number: 22SENE  
County: WELD  
Qtr Qtr: SENE Section: 22 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.127040 Longitude: -104.984244

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463623 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.126636 Longitude: -104.984240 PDOP: 2.4 Measurement Date: 01/23/2019  
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 305421 Location Type: Well Site  No Location ID  
Name: HALEY-62N68W Number: 22NENE  
County: WELD  
Qtr Qtr: NENE Section: 22 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.129970 Longitude: -104.982130

Flowline Start Point Riser

Latitude: 40.129971 Longitude: -104.982119 PDOP: 1.1 Measurement Date: 01/23/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 02/26/2007  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 03/11/2019

**Description of Abandonment**

Flowline was disconnected from wellhead and also from separator. Both ends plugged below ground. Flowline was flushed with 25bbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was cut below ground level. Line was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 463622 Flowline Type: Wellhead Line Action Type: Abandonment

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.126575 Longitude: -104.984267 PDOP: 3.8 Measurement Date: 01/23/2019  
Equipment at End Point Riser: Well

**Flowline Start Point Location Identification**

Location ID: 330830 Location Type: Well Site  No Location ID  
Name: HALEY-62N68W Number: 22SWNE  
County: WELD  
Qtr Qtr: SWNE Section: 22 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.126007 Longitude: -104.986936

**Flowline Start Point Riser**

Latitude: 40.126059 Longitude -104.986788 PDOP: 1.1 Measurement Date: 01/23/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 04/09/1999  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 03/11/2019

**Description of Abandonment**

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was cut below ground level. Line was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends. Both ends plugged below ground.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 04/01/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
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Total Attach: 0 Files