

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/28/2019

Submitted Date:

04/01/2019

Document Number:

690101142

FIELD INSPECTION FORM

Loc ID 322909 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Canfield, Chris		chris.canfield@state.co.us	
,		cogcc.inspections@crestonepr.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244457	WELL	SI	12/01/2018	OW	123-12252	ROSS F UNIT 1	EG
463390	OFF-LOCATION FLOWLINE	AC	03/21/2019		-	Wellhead Line 19NWNW	EG
463599	OFF-LOCATION FLOWLINE	AC	03/29/2019		-	Wellhead Line 19NWNW	EG

General Comment:

Engineering integrity inspection performed on March 28th, 2019 in response to initial form 19 spill report Doc #401988917 received by COGCC on 03/28/2019 that outlines: While removing flowlines from the tank battery in preparation for site reclamation, historical suspected soil impacts were observed. Details of observations made during this field inspection are located in the flowline and comment sections of this report. Photos uploaded.

Inspected Facilities

Facility ID: <u>244457</u>	Type: <u>WELL</u>	API Number: <u>123-12252</u>	Status: <u>SI</u>	Insp. Status: <u>EG</u>
Facility ID: <u>463390</u>	Type: <u>OFF-</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EG</u>
Facility ID: <u>463599</u>	Type: <u>OFF-</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EG</u>

Flowline

#1	Type:	of Lines
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Flowline Description

Flowline Type: _____ Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: COGCC Inspector met with Crestone Peak EPS personnel on location. Flowlines have been removed, no risers observed. Well has been plugged and abandoned; COGCC form 42 notice of start of plugging operations Doc #401919019 received on 01/25/2019. All tanks and equipment at facility/ battery have been removed. Excavation and remediation activities pertaining to historical impacts identified are in progress.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
Note: COGCC Rule 1105.d. (as applicable) Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line the operator must submit a Flowline Report, Form 44, to the Director. If the operator abandons an off-location flowline and has not submitted latitude and longitude for the flowline risers, the Flowline Report, Form 44, must include this information.	maclarej	04/01/2019
Note: There is (1) disconnected/ out of service gas gathering riser and meter run on location:	maclarej	04/01/2019
The following COGCC final reclamation rule(s) are applicable: COGCC Rule 1004. FINAL RECLAMATION OF WELL SITES AND ASSOCIATED PRODUCTION FACILITIES (partial description of rule) a. Well sites and associated production facilities. Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101143	Signage at access road	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4780361

690101144	Excavation and out of service gas meter run	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4780362
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