

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

04/01/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 434020 Location Type: Production Facilities
Name: Billings 18H SWNW Number: Facilities
County: WELD
Qtr Qtr: SWNW Section: 18 Township: 3N Range: 68W Meridian: 6
Latitude: 40.225410 Longitude: -105.053070

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.225511 Longitude: -105.052972 PDOP: 4.5 Measurement Date: 03/25/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 431460 Location Type: Well Site [ ] No Location ID
Name: Billings Number: 22-18 Pad
County: WELD
Qtr Qtr: NWNW Section: 18 Township: 3N Range: 68W Meridian: 6
Latitude: 40.232100 Longitude: -105.053500

Flowline Start Point Riser

Latitude: 40.232098 Longitude: -105.053512 PDOP: 1.6 Measurement Date: 03/25/2019
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/23/2013  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 04/01/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num**

**Name**

Att Doc Num	Name

Total Attach: 0 Files