

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203



00000872

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 10-14-80 Date Complete 10-14-80 Filing No. 80-467

Applicant/Operator Name and Address:

Kansas-Nebraska Natural Gas Company, Inc.
ATTN: Jill A. Alper
P. O. Box 15265

Lakewood, CO 80215

Well Name and Number: Mill Iron #1-11 A.P.I. #05-125-6316

Reservoir: Niobrara (Schramm Field)

Location: Sec. NW NW 11 Twp. 1N Rge. 46W Mer. 6 p.m.

County: Yuma

Category Determination Requested: Section 108

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application
2. A statement on any matter being opposed. None
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above ~~does not~~ qualify as natural gas produced from a stripper gas well in accordance with the applicable provisions of the NGPA.

Douglas V. Rogers
Douglas V. Rogers, Director

Date: SEP 21 1981



The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~Old~~) well. The well produces from the Niobrara

reservoir(s); at a rate not exceeding 60 Mcf per day of non-associated gas when produced at a maximum efficient rate for a 92 calendar-day period ending August 31, 1980 . A 12 month production history was not available, therefore, under FERC Rule 271.807(b)(2) a deferred determination period ending May 31, 1981 was established. Additional production, September, 1980 thru May, 1981 , shows that the well did not exceed 60 Mcf per day for 12 months thus satisfying FERC Rule 271.807(c) and establishing the MER.

This conclusion was originated by examination of a production summary, completion report, and statements in the application which show this well produced for 92 days and did not produce for zero days during the applicable "90 day" period. The daily average production was 37.14 Mcf and zero Bbls. crude oil computed on 92 days.

which show this well produced a total at the well head of not more than 60 Mcf per day for a "90 day" period which occurred within 180 days prior to the date of filing.

and meets the qualifications of a (108) well as defined in the N.G.P.A.



OCT 14 1980

COLO. OIL & GAS CONS. COMM.

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>05-125-06316</u>																		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>N/A</u> Category Code																	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u> feet																		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>KANSAS-NEBRASKA NATURAL GAS COMPANY, INC.</u> Name <u>12055 W. SECOND PLACE, P. O. BOX 15265</u> Street <u>LAKEWOOD</u> City		<u>010022</u> Seller Code	<u>COLO</u> State <u>80215</u> Zip Code															
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>SCHRAMM</u> Field Name <u>YUMA</u> County		<u>COLO</u> State																
(b) For OCS wells:	Area Name		Block Number																
	Date of Lease: Mo. Day Yr.		OCS Lease Number																
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>MILL IRON 1-11</u>																		
(a) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>N/A</u>																		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>NONE</u> Name		Buyer Code																
(b) Date of the contract:	Mo. Day Yr.																		
(c) Estimated annual production:	<u>14</u> MMcf.																		
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)															
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>-----</u>	<u>-----</u>	<u>-----</u>	<u>-----</u>															
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.770</u>	<u>0.002</u>	<u>0.000</u>	<u>2.772</u>															
9.0 Person responsible for this application:	<table border="1"> <tr> <td>Agency Use Only</td> <td colspan="3"><u>R. M. DANOS</u> Name</td> <td><u>VICE PRESIDENT</u> Title</td> </tr> <tr> <td>Date received by Juris. Agency</td> <td colspan="3"><u>R. M. Danos</u> Signature</td> <td></td> </tr> <tr> <td>Date received by FERC</td> <td colspan="2"><u>OCTOBER 13, 1980</u> Date Application is Completed</td> <td colspan="2"><u>(303) 989-1840</u> Phone Number</td> </tr> </table>				Agency Use Only	<u>R. M. DANOS</u> Name			<u>VICE PRESIDENT</u> Title	Date received by Juris. Agency	<u>R. M. Danos</u> Signature				Date received by FERC	<u>OCTOBER 13, 1980</u> Date Application is Completed		<u>(303) 989-1840</u> Phone Number	
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U.S. DEPARTMENT OF ENERGY
 Federal Energy Regulatory Commission
 Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
 PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
 (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks: No gas from this well is being sold under a gas sales contract. Kansas-Nebraska is making this application for well classification determination only.