

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OGCC USE ONLY

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AUG 29 2000

LEA: Entered

9/7/00

OIL & GAS COMMISSION

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days, is required for pits. Submit required attachments and forms.

FORM SUBMITTED FOR:

☐ Pit Report☒ Pit PermitComplete the
Attachment Checklist

OGCC Operator Number: <u>06385</u>	Contact Name and Telephone: <u>GERALD JACOB</u>	Detailed Site Plan	Oper	OGCC
Name of Operator: <u>EVERGREEN OPERATING CORPORATION</u>	No: <u>303-298-8100</u>	Topo Map with Pit Location		<input checked="" type="checkbox"/>
Address: <u>1401 17th STREET, SUITE 1200</u>	Fax: <u>303-298-7800</u>	Water Analysis (Form 25)		<input checked="" type="checkbox"/>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Source Wells (Form 26)		<input checked="" type="checkbox"/>
		Pit Design/Plan & Cross Sect.		<input checked="" type="checkbox"/>
		Design Calculations		<input checked="" type="checkbox"/>
		Sensitive Area Determination		<input checked="" type="checkbox"/>
		Mud Program		<input checked="" type="checkbox"/>
		Form 2A		<input checked="" type="checkbox"/>

API Number (of associated well): 05-071-06963 OGCC Facility ID (of other associated facility): Monterey 33-6 PitPit Location (QtrQtr, Sec, Twp, Rng, Meridian) NW/SE, Sec. 6, T33S, R66W, 6th p.m.Latitude: N/A Longitude: N/A County: LAS ANIMASPit Use: ☒ Production ☐ Drilling (Attach mud program) ☐ Special Purpose (Describe use): _____Pit Type: ☐ Lined ☒ Unlined Surface Discharge Permit: ☒ Yes ☐ NoOffsite disposal of pit contents: ☐ Injection ☐ Commercial Pit/Facility Name: _____ Pit/Facility No: _____

Attach Form 26 to identify Source Wells and Form 25 to provide Produced Water Analysis results. See COA

Existing Site Conditions

Is the location in a "Sensitive Area"? ☐ Yes ☒ No Attach data used for determination.Distance (in feet) to nearest surface water: 1000' ground water: >2070' water wells: 1000'LAND USE (or attach copy of Form 2A, if previously submitted for associated well) Select one which best describes land use:Crop Land: ☐ Irrigated ☐ Dry Land ☐ Improved Pasture ☐ Hay Meadow ☐ CRPNon-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____Subdivided: ☐ Industrial ☐ Commercial ☐ Residential Form 2A Attached

SOILS (or attach copy of Form 2A, if previously submitted for associated well)

Soil map units from USNRCS survey: Sheet No: _____ Soil Complex/Series No: _____

Soils Series Name: _____ Horizon thickness (in inches): A: _____ B: _____ C: _____

Soils Series Name: _____ Horizon thickness (in inches): A: _____ B: _____ C: _____

Attach detailed site plan and topo map with pit location.

Pit Design and Construction

Size of pit (feet): Length: 70 Width: 30 Depth: 6Calculated pit volume (bbls): 2,244 Daily inflow rate (bbls/day): UNKNOWNDaily disposal rates (attach calculations): Evaporation 3 bbls/day Percolation: 154 bbls/dayType of liner material: NONE Thickness: N/A

Attach description of proposed design and construction (include sketches and calculations).

Method of treatment of produced water prior to discharge into pit (separator, heater treater, other): SEPARATORIs pit fenced? ☐ Yes ☒ No Is pit netted? ☐ Yes ☒ No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: GERALD JACOBSigned: _____ Title: ENVIRONMENTAL SUPERVISOR Date: 8/15/00OGCC Approved: _____ Title: EPS Date: 9-1-00

CONDITIONS OF APPROVAL, IF ANY:

Representative water sample to be provided within sixty (60) days of first gas sales.

Facility Number: 258003