

State of Colorado  
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

03/28/2019

Document Number:

401987980

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10261 Contact Person: Tyler Greenly  
Company Name: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 8932503  
Address: 730 17TH ST STE 500 Email: tgreenly@bayswater.us  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 424899 Location Type: Production Facilities  
Name: Bears Facility Number: 5-30  
County: WELD  
Qtr Qtr: NWNW Section: 30 Township: 7N Range: 66W Meridian: 6  
Latitude: 40.552219 Longitude: -104.831412

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461563 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.552330 Longitude: -104.831256 PDOP: 1.7 Measurement Date: 09/20/2018  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 424916 Location Type: Well Site  No Location ID  
Name: Bears Number: 5-30  
County: WELD  
Qtr Qtr: SWNW Section: 30 Township: 7N Range: 66W Meridian: 6  
Latitude: 40.547044 Longitude: -104.829409

Flowline Start Point Riser

Latitude: 40.547049 Longitude: -104.829400 PDOP: 1.7 Measurement Date: 09/06/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 11/30/2011  
Maximum Anticipated Operating Pressure (PSI): 899 Testing PSI: 899  
Test Date: 04/19/2018

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 03/08/2019

**Description of Abandonment**

Dug down, cut and removed risers and filled line with concrete. Capped flowline on each end.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/28/2019 Email: tgreenly@bayswater.us

Print Name: Tyler Greenly Title: Superintendent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 3/29/2019

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
401987980	Form44 Submitted

Total Attach: 1 Files