

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401988197

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP 3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217- 4. Contact Name: CANDICE BARBER Phone: (970) 515-1671 Fax: Email: CANDICE.BARBER@ANADARKO.COM

5. API Number 05-123-26930-00 6. County: WELD 7. Well Name: CANNON W Well Number: 15-20 8. Location: QtrQtr: NESW Section: 15 Township: 2N Range: 66W Meridian: 6 9. Field Name: SPINDLE Field Code: 77900

Completed Interval

FORMATION: NIOBRARA-CODELL Status: TEMPORARILY ABANDONED Treatment Type: Treatment Date: End Date: Date of First Production this formation: 09/23/2008 Perforations Top: 7266 Bottom: 7468 No. Holes: 120 Hole size: Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: CIBP SET AT 7205' BUT SLID TO 7210' WITH 2 SXS OF CEMENT MECHANICAL CIBP SET AT 7180' WITH 2 SXS OF CEMENT

Date formation Abandoned: 02/27/2019 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 7210 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

PREP TO P&A WELL - GOOD MIT TEST PERFORMED ON 3/1/2019 AND SUBMITTED TO STATE TO KEEP IDLE STATUS

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CANDICE BARBER
Title: REGULATORY ANALYST Date: _____ Email: RSCDJPOSTDRILL@ANADARKO.COM
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401988246	OPERATIONS SUMMARY
401988247	WIRELINE JOB SUMMARY
401988254	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)