

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/18/2019

Document Number:

401891057

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575	Contact Person: Jeff Rickard	
Company Name: 8 NORTH LLC	Phone: (720) 737-5144	
Address: 370 17TH STREET SUITE 5300	Email: jrickard@extractionog.com	
City: DENVER	State: CO	Zip: 80202

Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 463239	Location Type: Production Facilities			
Name: Holderby #2, MC 27-3, 5	Number:			
County: BOULDER				
Qtr Qtr: SENW	Section: 27	Township: 1N	Range: 69W	Meridian: 6
Latitude: 40.023027	Longitude: -105.106414			

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463626	Flowline Type: Wellhead Line	Action Type: Registration
------------------------------	------------------------------	---------------------------

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.023035	Longitude: -105.106412	PDOP: 1.0	Measurement Date: 05/17/2017
Equipment at End Point Riser: Separator			

Flowline Start Point Location Identification

Location ID: 321401	Location Type: Well Site	<input type="checkbox"/> No Location ID		
Name: HOLDERBY MC-61N69W	Number: 27SWNW			
County: BOULDER				
Qtr Qtr: SWNW	Section: 27	Township: 1N	Range: 69W	Meridian: 6
Latitude: 40.023700	Longitude: -105.110420			

Flowline Start Point Riser

Latitude: 40.023678	Longitude: -105.110376	PDOP: 1.0	Measurement Date: 05/17/2017
Equipment at Start Point Riser: Well			

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 06/04/1993
Maximum Anticipated Operating Pressure (PSI): 750 Testing PSI: 812
Test Date: 03/26/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463627 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.023027 Longitude: -105.106414 PDOP: 1.1 Measurement Date: 05/17/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321355 Location Type: Well Site ☐ No Location ID
Name: HOLDERBY-61N69W Number: 27SENW
County: BOULDER
Qtr Qtr: SENW Section: 27 Township: 1N Range: 69W Meridian: 6
Latitude: 40.023840 Longitude: -105.105260

Flowline Start Point Riser

Latitude: 40.023829 Longitude: -105.105222 PDOP: 1.0 Measurement Date: 05/17/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 02/25/1992
Maximum Anticipated Operating Pressure (PSI): 440 Testing PSI: 440
Test Date: 03/26/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463628 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.023031 Longitude: -105.106413 PDOP: 1.0 Measurement Date: 05/17/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321400 Location Type: Well Site ☐ No Location ID
Name: HOLDERBY MC-61N69W Number: 27NENW
County: BOULDER
Qtr Qtr: NENW Section: 27 Township: 1N Range: 69W Meridian: 6
Latitude: 40.027200 Longitude: -105.105520

Flowline Start Point Riser

Latitude: 40.027199 Longitude -105.105498 PDOP: 1.0 Measurement Date: 05/17/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 05/28/1993

Maximum Anticipated Operating Pressure (PSI): 605 Testing PSI: 605

Test Date: 03/26/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 01/18/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 3/28/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401891057	Form44 Submitted
401891058	PRESSURE TEST
401891059	PRESSURE TEST
401891062	PRESSURE TEST

Total Attach: 4 Files