

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/28/2019

Document Number:

401719826

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10459 Contact Person: Jeff Rickard  
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144  
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 415021 Location Type: Production Facilities  
Name: Wake East Number: 32-N  
County: WELD  
Qtr Qtr: SWSE Section: 32 Township: 6N Range: 65W Meridian: 6  
Latitude: 40.438840 Longitude: -104.683980

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.438440 Longitude: -104.684067 PDOP: 2.3 Measurement Date: 05/20/2018  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 415021 Location Type: Well Site ☐ No Location ID  
Name: Wake East Number: 32-N  
County: WELD  
Qtr Qtr: SWSE Section: 32 Township: 6N Range: 65W Meridian: 6  
Latitude: 40.438840 Longitude: -104.683980

**Flowline Start Point Riser**

Latitude: 40.438479 Longitude: -104.684312 PDOP: 3.0 Measurement Date: 05/20/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 09/15/2010  
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 1500  
Test Date: 05/16/2017

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/28/2019 Email: jrickard@extractionog.com

Print Name: Jeff Rickard Title: Regulatory Compliance Co

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401719836	PRESSURE TEST
401719838	LAYOUT DRAWING-ACTUAL
401988068	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files