ENTERED

NOBLE ENERGY

Daily Completion/Workover Report

X New Drill ____ Recompletion ____ LOE ____ Re-Frac ____ Casing Repair ____ P&A ____ Tri-Frac

Date: 09-Aug-07 Well Name: CONNELL C4-18 API #: 05-123-13774

Legal Desc: SENW Sec: 4 Twn: 4N Rng: 64W Area: A

Perforations

Zone	Depths
Niobrara (2007)	6594'-6610' (64 Holes)
Niobrara (2007)	6684'-6700' (64 Holes)
Codell (2007)	6865'-6877' (48 Holes)

Surface Csg: 11 Jnts Size: 8 5/8" Wt/Gd: 24# Conn. ____ Depth: 495'

Production Csg: 167 Jnts Size: 4-1/2" Wt/Gd: 11.6# Conn. 8rd Depth: 7015'

Liner: Size: ____ Wt/Gd: ____ Top: ____ Depth: ____

Tubing: Size: 2-3/8" Wt/Gd: 4.7# Conn. J-55 Depth: ____

Packer: ____ RBP: ____ CIFP ____ Sd Plug ____ P/C ____

TD 7036' PBTD 6971' TOC 1060'

Fluid Lost ____ Recovered ____ Load Remaining ____

Other Information: ____

Job Objective: Comingle Niobrara/Codell

Operation Past 24 Hours

8-9-07
MIRU Leed Energy rig # 718 with pump and tank. 200 psig on well open well to flat tank let well unload until gassy returns showed. Pump 60 bbls 2% Kcl fluid down CSG to control well. (CSG on Vac) Remove 4-1/2" CSG valve, Install new 3000# mandrel style TBG head NUBOPS. PU 3-7/8" rock bit, bit sub, Tally and TIH with new 2-3/8" production TBG. Tag top of CIFP RU JU head, PU power swivel and Break reverse circulation. Drill/circulate through CIFP push to 6918' CIFP hung up there continue to drill/circulate through remains of CIFP Push to 6971' (PBTD) Roll hole until returns cleaned up. Lay down power swivel and tag jnts not needed to land well. RD JU head Pull 20 stands to derrick to get above Niobrara perfs Install stabbing valve, shut pipe rams and secure well for the night. Crew to Yard.

Proposed Operations: TOH Test in and land production TBG

Contractor: Leed 718/SES Supervisor: Bill Smith

Cost Estimate

Intangible	Description	Daily	Cum	Total