

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

02/05/2019

Document Number:

401891589

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10531 Contact Person: Chase Pearl
Company Name: VANGUARD OPERATING LLC Phone: (720) 4027542
Address: 5847 SAN FELIPE #3000 Email: cpearl@vnrenergy.com
City: HOUSTON State: TX Zip: 77057
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 335083 Location Type: Well Site
Name: GUCCINI-66S92W Number: 20NWNE
County: GARFIELD
Qtr Qtr: NWNE Section: 20 Township: 6S Range: 92W Meridian: 6
Latitude: 39.517130 Longitude: -107.687450

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463561 Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.516856 Longitude: -107.688712 PDOP: Measurement Date: 10/22/2018
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 335119 Location Type: Well Site [] No Location ID
Name: ANCHONDO-66S92W Number: 20SENE
County: GARFIELD
Qtr Qtr: SENE Section: 20 Township: 6S Range: 92W Meridian: 6
Latitude: 39.514200 Longitude: -107.685280

Flowline Start Point Riser

Latitude: 39.515003 Longitude: -107.685621 PDOP: Measurement Date: 10/01/2018
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 07/03/2006
Maximum Anticipated Operating Pressure (PSI): 85 Testing PSI: 85
Test Date: 11/26/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/05/2019 Email: cpearl@vnrenergy.com

Print Name: Chase Pearl Title: Construction Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/27/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401891589	Form44 Submitted
401891657	PRESSURE TEST
401891660	FLOWLINE LAYOUT DRAWING
401929288	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 4 Files