

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Callie Fiddes</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-4361</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>Callie.Fiddes@Anadarko.com</u>

5. API Number <u>05-123-45919-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>AZUL</u>	Well Number: <u>13-5HZ</u>
8. Location: QtrQtr: <u>SWSW</u> Section: <u>13</u> Township: <u>1N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/29/2019 End Date: 02/04/2019 Date of First Production this formation: 02/19/2019
Perforations Top: 8134 Bottom: 12891 No. Holes: 600 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 8134-12891.
617 BBL 15% HCL ACID, 6,705 BBL PUMP DOWN, 124,337 BBL SLICKWATER, 131,659 TOTAL FLUID, 3,694,969# 40/70 OTTAWA/ST. PETERS, 3,694,969# TOTAL SAND.

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 131659 Max pressure during treatment (psi): 7856
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 617 Number of staged intervals: 25
Recycled water used in treatment (bbl): 1490 Flowback volume recovered (bbl): 9898
Fresh water used in treatment (bbl): 129552 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 3694969 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/24/2019 Hours: 24 Bbl oil: 161 Mcf Gas: 181 Bbl H2O: 154
Calculated 24 hour rate: Bbl oil: 161 Mcf Gas: 181 Bbl H2O: 154 GOR: 1124
Test Method: Flowing Casing PSI: 1600 Tubing PSI: 1100 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1297 API Gravity Oil: 43
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7791 Tbg setting date: 03/16/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 3' FNL, 91' FWL, Sec 24
Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Callie Fiddes
Title: Regulatory Analyst Date: Email: Callie.Fiddes@Anadarko.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)