

US ROCKIES REGION
Operation Summary Report

Well: **SHUR VIEW 20-3**

Spud date: 4/8/2007

Project: COLORADO-WELD-NAD83-UTM13

Site: SHUR VIEW 20-3

Rig name no.: BASIC 1652/1652

Event: ABANDONMENT

Start date: 1/25/2019

End date: 2/27/2019

Active datum: RKB @4,872.00usft (above Mean Sea Level)

UWI: 0/5/N/67/W/3/0/SESW/6/0/S/1317.002634/E/0/1498.002996/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
12/11/2018	9:00 - 10:00	1.00	ABANDP	53	B	P		FORM 17 TEST
1/15/2019	12:00 - 16:00	4.00	LOCPRP	53	B	P		MILLER-HFI MOWED, STRING FENCE LOCATION ALSO BLADED ROAD GOING DOWN TO WELLHEAD.
1/25/2019	6:00 - 6:30	0.50	ABANDP	30	G	P		TRAVEL TO THE MAPLEWOOD #2 (RIG STACKED OUT ON LOCATION.
	6:30 - 7:00	0.50	ABANDP	48	B	P		DISCUSS & FILL OUT JSA. START & WARM UP RIG EQUIPMENT.
	7:00 - 8:30	1.50	ABANDP	30	G	P		LOAD RIG EQUIPMENT W/ WINCH TRUCKS. TRAVEL TO LOCATION.
	8:30 - 9:00	0.50	ABANDP	48	B	P		DISCUSS & FILL OUT JSA.
	9:00 - 12:00	3.00	ABANDP	30	A	P		MIRU BASIC ENERGY 1652. SPOT & SET RIG EQUIPMENT. RU PUMP LINES. EXTRA TIME NEEDED DUE TO WATER TRUCK NEEDED HELP FROM WINCH TRUCK TO GET TO LOCATION.
	12:00 - 13:00	1.00	ABANDP	52	F	P		MIRU RMOR TESTING. COMPLETED HOTWORK PERMIT. PT BLIND RAMS TO 250 PSI FOR 5 MINS. TEST OK. PT BLIND RAMS TO 5000 PSI FOR 15 MINS. TEST OK. PT PIPE RAMS TO 250 PSI FOR 5 MINS. TEST OK. PT PIPE RAMS TO 5000 PSI FOR 15 MINS TEST OK.
	13:00 - 14:15	1.25	ABANDP	30	E	P		SITP 832 PSI. SICP 841 PSI. OPEN UP CASING & BD FR/ 841 PSI - 125 PSI. OPEN UP TUBING & BD FR/ 832 PSI - 0 PSI. PMP 150 BFW+BIO WITH NO CIRCULATION. CASING ON A STRONG VACUUM. SD PMP.
	14:45 - 15:30	0.75	ABANDP	30	F	P		ND 5K WH. FUNCTION TEST & NU 5K BOP. TORQUE BOP TO SPECS. RU FLOOR & TONGS.
	15:30 - 16:00	0.50	ABANDP	52	F	P		MIRU RMOR TESTING. INSTALL 2-3/8" TUBING SUB. PT PIPE RAMS TO 5000 PSI FOR 15 MINS. TEST OK. RELEASED PRESSURE. RDMO RMOR TESTING. SWI. SDFN.
	16:00 - 17:00	1.00	ABANDP	31	I	P		UN-LAND 2-3/8" TBG W/ HANGER. TOH & SB W/ 120 JTS 2-3/8" TBG. SWI. SDFN. 106 JTS 2-3/8" TBG LEFT IN THE HOLE.
	17:00 - 17:30	0.50	ABANDP	30	I	P		DRAIN / WINTERIZE RIG EQUIPMENT & LINES.
	17:30 - 18:00	0.50	ABANDP	30	G	P		TRAVEL FROM LOCATION BACK TO BASIC ENERGY YARD.
1/28/2019	6:00 - 7:00	1.00	ABANDP	30	G	P		CREW TRAVEL TO LOCATION. HOLD SAFETY MEETING. CHECK PRESSURES. 10/10/0.
	7:00 - 8:30	1.50	ABANDP	31	I	P		CONTINUE TO TOOH SB 2.375 TUBING.
	8:30 - 11:30	3.00	ABANDP	34	I	P		RU KLX WL. PU AND RUN 4.5 GAUGE RING TO 6800. PU & SET 4.5 CIBP @6750. RD WL.
	11:30 - 13:00	1.50	ABANDP	31	I	P		TIH AND TAG CIBP WITH 215 + 6FT. LD 1 JT & PU 1 6FT SUB.
	13:00 - 14:00	1.00	ABANDP	31	H	P		RU TO CIRCULATE. ROLL OUT ALL GAS. PSI TEST TO 1000 PSI AND HOLD FOR 15 MIN. HAD GOOD TEST.

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	14:00 - 14:30	0.50	ABANDP	51	D	P		RU SCHLUMBERGER CMT CREW. HOLD SAFETY MEETING. PUMP 5 BBLs WATER, 40 SACS OR 10.9 BBLs OF 15.8# CEMENT @1.53 YIELD AND DIS PLACE WITH 23 BBLs OF WATER. RD CMT CREW.
	14:30 - 17:30	3.00	ABANDP	31	I	P		TOOH SB 46 JTS AND LD THE REST. SWI.
	17:30 - 18:00	0.50	ABANDP	30	I	P		BLOW OUT ALL LINES AND PUMP.
	18:00 - 18:30	0.50	ABANDP	30	G	P		CREW TRAVEL TO YARD.
1/29/2019	0:00 -		ABANDP	52	I	P		INITIAL WELL PSI - 0# ON 4-1/2" CSG 5# ON 8-5/8" SFC OPENED SFC TO WRK TNK, NO FLOW / FLUID. LEFT SFC OPEN DURING WELL OPERATIONS.
	6:00 - 6:30	0.50	ABANDP	30	G	P		CREW TRAVEL TO LOCATION
	6:30 - 7:00	0.50	ABANDP	48	B	P		HELD DAILY JSA / SAFETY MEETING. SEE SAFETY TAB FOR DETAILS.
	7:00 - 8:00	1.00	ABANDP	34	I	P		HELD PRE-JOB SAFETY MEETING, SPOT IN & RU KLX WIRELINE UNIT. WL RIH W/ 4-1/2", 11.6# CIBP. TARGET SETTING DEPTH @ 3830'. CC @ 3800', 3842' CCL @ 3822' + 8' OFFSET = CIBP @ 3830' LT @ 665#, ENGAGE WL SETTING TOOL, LT @ 580# IN 30 SEC LAY 300# ONTO CIBP, POOH.
	8:00 - 9:00	1.00	ABANDP	34	D	P		KLX WL RIH W/ DUMP BAILER. WL DUMP BAIL 2 SXS CMNT ONTO CIBP @ 3830', POOH, RDWL.
	9:00 - 9:30	0.50	ABANDP	31	I	P		RIH W/ ROCKY MOUNTAIN OILFIELD RENTAL 4-1/2", 11.6# MECHANICAL CSG CUTTER, XO, & 2-3/8", 4.7#, J-55 TBG. RIH W/ 43 TOTAL JTS TO TARGET CUTTING DEPTH OF 1350'.
	9:30 - 10:30	1.00	ABANDP	31	Z	P		RU PWR SWVL, & CIRC EQUIPMENT. ROTATE MECH CSG CUTTER @ 80 RPM'S @ 320 FT/LBS TORQUE @ NEUTRAL. ENGAGE MECH CUTTER BY COMING DN IN SMALL INTERVALS. HAD 350 FT/LBS TORQUE WHILE PERFORMING CUT. TORQUE CAME DN TO NEUTRAL @ 320 FT/LBS TORQUE. RD PWR SVL, & CIRC EQUIPT.
	10:30 - 11:00	0.50	ABANDP	31	I	P		POOH W/ 43 2-3/8" JTS, XO, & RMOR MECH CSG CUTTER.
	11:00 - 12:00	1.00	ABANDP	31	H	P		RU CIRC EQUIPT. EST CONVENTIONAL CIRC @ 3 BBL/MIN @ 250# CIRC PSI. CIRC 180 TOTAL BBLs (WB VOL @ 92 BBL). VERIFIED MUD & GAS CIRC OUT TO WRK TNK. STOP CIRC, NO FLOW. RD CIRC EQUIPT
	12:00 - 14:00	2.00	ABANDP	30	J	P		ND 7"5K BOP, & TBG HD. UNLAND 4-1/2", 11.6# CSG USING RMOR CSG SPEAR. NU 11"3K ADAPTOR FLANGE, 11"3K x 7"5K P&A SPOOL, & 7"5K BOP W/ 4-1/2" FUNCTION TESTED PIPE RAMS.
	14:00 - 14:30	0.50	ABANDP	31	I	P		RU 4-1/2", 11.6# CSG LD EQUIPT. POOH W/ 32 4-1/2", 11.6# CSG SINGLES. RD CSG LD EQUIPT.
	14:30 - 15:00	0.50	ABANDP	31	I	P		RU 2-3/8" TBG EQUIPT. RIH W/ 2-3/8" MULESHOE, & 46 2-3/8", 4.7#, J-55 JTS TO 1450' (CSG STUB @ 1350').

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	15:00 - 16:30	1.50	ABANDP	51	C	P		HELD PRE-JOB SAFETY MEETING, SPOT IN & RU SCHLUMBERGER CMNT CREW. PUMP STUB PLUG CMNT; 15 BBL CW, 105 SX (27.7 BBL) 14#, 1.55 YLD CMNT, 3.6 BBL DISPL. EST TOC @ 1009'
	16:30 - 17:00	0.50	ABANDP	31	I	P		RD CMNT CREW, POOH. LD 16 TOTAL 2-3/8" TBG SINGLES TO 30 TOTAL JTS IN HOLE @ 950'.
	17:00 - 17:15	0.25	ABANDP	31	H	P		RU SHLUMBERGER CMNT CREW TO ANNULAR, RU CIRC EQUIPT. REV CIRC 35 TOTAL BBLs. VERIFIED TBG CLEAR OF CMNT. STOP CIRC, NO FLOW. RD CMNT CREW & CIRC EQUIPT.
	17:15 - 17:30	0.25	ABANDP	31	I	P		POOH W/ 15 TOTAL 2-3/8" TBG STNDS.
	17:30 - 18:00	0.50	ABANDP	30	I	P		RIG CREW SHUT WELL IN, SECURE LOCATION & WRK TNKS. WINTERIZE & DRAIN PUMP & LINES.
	18:00 - 18:30	0.50	ABANDP	30	G	P		CREW TRAVEL TO YARD.
1/30/2019	0:00 -		ABANDP	52	I	P		INITIAL WELL PSI - 0# ON 8-5/8" SFC
	6:00 - 6:30	0.50	ABANDP	30	G	P		CREW TRAVEL TO LOCATION
	6:30 - 7:00	0.50	ABANDP	48	B	P		HELD DAILY JSA / SAFETY MEETING. SEE SAFETY TAB FOR DETAILS.
	7:00 - 7:30	0.50	ABANDP	31	I	P		RIH W/ 2-3/8" MULESHOE, & 2-3/8", 4.7#, J-55 TBG. TAGGED TOC W/ 32 JTS @ 980' (END OF SFC @ 1249') POOH W/ 32 2-3/8" JTS, & MULESHOE.
	7:30 - 8:30	1.00	ABANDP	52	I	P		LOAD WELL W/ BIOCID WATER. PERFORM 500# PSI TEST FOR 15 MINUTES. HAD 5# PSI LOSS IN 15 MIUTES. PT GOOD, RELEASE PSI TO WRK TNK. NO FLOW.
	8:30 - 10:00	1.50	ABANDP	46	F	Z		WAITED ON KLX WIRELINE UNIT. WL UNIT WAS HELD UP @ PREVIOUS APC LOCATION DUE TO FREEZE UP ON WELLBORE.
	10:00 - 10:30	0.50	ABANDP	30	J	P		ND 11"3K x 7"5K P&A SPOOL, & 7"5K BOP.
	10:30 - 11:30	1.00	ABANDP	34	I	P		HELD PRE-JOB SAFETY MEETING. MIRU KLX WIRELINE UNIT. WL RIH W/ 8-5/8", 24# CIBP, TARGET SETTING DEPTH @ 500'. CC @ 493', 538'. CCL @ 501' + 9' OFFSET = CIBP @ 510' LTEN @ 380#, ENGAGE WL SETTING TOOL, LTEN @ 166# IN 90 SECONDS. LAY 100# ONTO CIBP, POOH, RDWL.
	11:30 - 12:00	0.50	ABANDP	30	F	P		NU 11"3K x 7"5K P&A SPOOL, & 7"5K BOP.
	12:00 - 12:15	0.25	ABANDP	31	I	P		RIH W/ 2-3/8" MULESHOE, & 16 2-3/8", 4.7#, J-55 JTS TO CIBP @ 510'.
	12:15 - 13:00	0.75	ABANDP	31	H	P		RU CIRC EQUIPT. EST CONVENTIONAL CIRC @ 2.50 BBL/MIN @ 0# CIRC PSI. CIRC 100 TOTAL BBLs, STOP CIRC, NO FLOW. RD CIRC EQUIPT.
	13:00 - 13:30	0.50	ABANDP	51	B	P		HELD PRE-JOB SAFETY MEETING. MIRU SCHLUMBERGER CMNT CREW. PUMP FOX HILLS CMNT; 5 BBL CHEM WASH, 25 SX (5.2 BBL) 15.8#, 1.16 YLD CMNT., DISPL 1/2 BBL. EST TOC @ 419'.
	13:30 - 14:00	0.50	ABANDP	31	H	P		RD CMNT CREW, LD 4 2-3/8" JTS TO 12 JTS @ 381', RU CIRC EQUIPT. REV CIRC 35 TOTAL BBLs (WB VOL @ 24 BBL), VERIFY TBG CLEAR OF CMNT. STOP CIRC. NO FLOW. RD CIRC EQUIPT

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	14:00 - 14:30	0.50	ABANDP	30	J	P		ND 7"5K BOP, 7"5K x 11"3K P&A SPOOL, & 11"3K ADAPTOR FLANGE.
	14:30 - 15:30	1.00	ABANDP	34	I	P		HELD PRE-JOB SAFETY MEETING, MIRU KLX WL UNIT. WL RIH W/ 8-5/8", 24# CIBP. TARGET DEPTH @ 80'. CC @ 54', 96'. CCL @ 71' + 9' OFFSET = CIBP @ 80' LT @ 335#, ENGAGE WL SETTING TOOL, LT @ 150# IN 90 SECOND LAY 75# ONTO CIBP, POOH, RDWL.
	15:30 - 17:30	2.00	ABANDP	30	C	P		RIG CREW RACK PUMP & TANK, DRAIN & WINTERIZE PUMP, PU LOCATION. RIG DN PULLING UNIT. SECURE LOCATION & WRK TNKS.
	17:30 - 18:00	0.50	ABANDP	30	G	P		CREW TRAVEL TO YARD.
2/27/2019	7:00 - 8:00	1.00	ABANDZ	52		P		PRESSURE TESTED CIBP, SURFACE CASING TO 500 PSI
	8:00 - 9:00	1.00	ABANDZ	53	B	P		DUG UP SURFACE CASING
	9:00 - 10:00	1.00	ABANDZ	53	C	P		CUT CASING 6' BELOW GL, TAGGED @ 70'
	10:00 - 11:00	1.00	ABANDZ	53	B	P		FILLED CASING STUB WITH 40 BAGS 5000 PSI CEMENT
	11:00 - 12:00	1.00	ABANDZ	53	A	P		CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO
	12:00 - 13:00	1.00	ABANDZ	53	B	P		BACKFILLED
	13:00 - 13:00	0.00	ABANDZ	53	F	P		PLACED MARKER BALL
	14:00 - 14:00	0.00	ABANDP	50		P		P&A'd OFFLINE. NB-CD.