

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

01/16/2019

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10531 Contact Person: Chase Pearl
Company Name: VANGUARD OPERATING LLC Phone: (720) 4027542
Address: 5847 SAN FELIPE #3000 Email: cpearl@vnrenergy.com
City: HOUSTON State: TX Zip: 77057
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 335276 Location Type: Production Facilities
Name: GIBSON GULCH UNIT-66S91W Number: 31NWNE
County: GARFIELD
Qtr Qtr: NWNE Section: 31 Township: 6S Range: 91W Meridian: 6
Latitude: 39.489139 Longitude: -107.592673

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.488143 Longitude: -107.592220 PDOP: Measurement Date: 10/01/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334861 Location Type: Well Site No Location ID
Name: GGU Fed (Miller Pad #4) Number: 32A-31-691
County: GARFIELD
Qtr Qtr: SENE Section: 31 Township: 6S Range: 91W Meridian: 6
Latitude: 39.486823 Longitude: -107.591072

Flowline Start Point Riser

Latitude: 39.486860 Longitude: -107.591087 PDOP: Measurement Date: 10/01/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: Native Materials Date Construction Completed: 01/28/2001
 Maximum Anticipated Operating Pressure (PSI): 245 Testing PSI: 245
 Test Date: 06/11/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/16/2019 Email: cpearl@vnrenergy.com

Print Name: Chase Pearl Title: Construction Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
401902175	OFF-LOCATION FLOWLINE GEODATABASE GDB
401902176	FLOWLINE LAYOUT DRAWING
401907015	PRESSURE TEST

Total Attach: 3 Files