

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401909332

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Christi Ng
2. Name of Operator: SRC ENERGY INC Phone: (720) 616.4300
3. Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616.4301
City: DENVER State: CO Zip: 80202 Email: cng@srcenergy.com

5. API Number 05-123-46235-00 6. County: WELD
7. Well Name: Troudt Well Number: 1N-23B-M
8. Location: QtrQtr: NENW Section: 27 Township: 6N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/01/2018 End Date: 11/06/2018 Date of First Production this formation: 01/30/2019
Perforations Top: 8137 Bottom: 15304 No. Holes: 1296 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: []

Plug and perf completion type 36 stages. 169627 bbl of slickwater and gel. 636 bbl of 15% HCL acid used. 6264990 lb. of proppant (100+20/40+40/70 white sand).

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 170263 Max pressure during treatment (psi): 8032
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 1.00
Total acid used in treatment (bbl): 636 Number of staged intervals: 36
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 1631
Fresh water used in treatment (bbl): 169627 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 6264990 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/25/2019 Hours: 24 Bbl oil: 278 Mcf Gas: 541 Bbl H2O: 101
Calculated 24 hour rate: Bbl oil: 278 Mcf Gas: 541 Bbl H2O: 101 GOR: 1946
Test Method: flowing Casing PSI: 0 Tubing PSI: 1250 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 47
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7726 Tbg setting date: 12/20/2018 Packer Depth: 7704

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Top of productive zone footages: 1810'FSL 2512'FEL Section 22, T6N R66W. The bottom of the completed interval is at 1850'FSL and 698'FEL Section 23, T6N R66W.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christi Ng
Title: Sr. Regulatory Analyst Date: _____ Email: cng@srcenergy.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)