

**FORM
5A**Rev
06/12**State of Colorado****Oil and Gas Conservation Commission**

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DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311

2. Name of Operator: SRC ENERGY INC

3. Address: 1675 BROADWAY SUITE 2600

City: DENVER State: CO Zip: 80202

4. Contact Name: Christi Ng

Phone: (720) 616.4300

Fax: (720) 616.4301

Email: cng@srcenergy.com

5. API Number 05-123-46235-00

7. Well Name: Troudt

6. County: WELD

Well Number: 1N-23B-M

8. Location: QtrQtr: NENW Section: 27 Township: 6N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/01/2018 End Date: 11/06/2018 Date of First Production this formation: 01/30/2019

Perforations Top: 8137 Bottom: 15304 No. Holes: 1296 Hole size: 0.46

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and perf completion type 36 stages. 169627 bbl of slickwater and gel. 636 bbl of 15% HCL acid used. 6264990 lb. of proppant (100+20/40+40/70 white sand).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 170263

Max pressure during treatment (psi): 8032

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 636

Number of staged intervals: 36

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 1631

Fresh water used in treatment (bbl): 169627

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6264990

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org**Test Information:**

Date: 03/25/2019 Hours: 24 Bbl oil: 278 Mcf Gas: 541 Bbl H2O: 101

Calculated 24 hour rate: Bbl oil: 278 Mcf Gas: 541 Bbl H2O: 101 GOR: 1946

Test Method: flowing Casing PSI: 0 Tubing PSI: 1250 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7726 Tbg setting date: 12/20/2018 Packer Depth: 7704

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

Top of productive zone footages: 1810'FSL 2512'FEL Section 22, T6N R66W. The bottom of the completed interval is at 1850'FSL and 698'FEL Section 23, T6N R66W.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christi Ng _____

Title: Sr. Regulatory Analyst _____ Date: _____ Email : cng@srcenergy.com _____

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)