

### Cement Tops

Description SURFACE CASING CEMENT	Top (ftKB) 13.0
Description PRODUCTION CASING CEMENT	Top (ftKB) 6,040.0

### Tubing Components

Tubing Description	Item Description	OD (in)	Wt (lbs/ft)	Grade	Jts	Len (ft)	Btm (ftKB)
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### Rods & Pumps

Rod Description		Run Date		Set Depth (ftKB)	
Item Description		OD Nominal (in)	Joints		Length (ft)
API Pump Type		Barrel Length (ft)		Seating Assembly Type	

### Additional Downhole Equipment

Description	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
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### Swabs

Zone						Swab Company							Total Volume Recovered (bbl)	
No.	Start Time	Swab Time (hrs)	Start Fld Lvl (ftKB)	End Fld Lvl (ftKB)	Pull Depth (ftKB)	P(tub) (psi)	P (cas) (psi)	Recov (bbl)	Oil (bbl)	Cum Oil (bbl)	BS&W (%)	Cum BSW (bbl)	Cum Total (bbl)	Comment

### Equipment Pressure Test

Date	Failed?	Item Tested	Operator	Test Type	Comment
	No				

### Logs

Type	Date	Top (ftKB)	Btm (ftKB)	Logging Company
COMPENSATED DENSITY	11/23/1982	3,600.0	6,978.0	DRESSER
INDUCTION	11/23/1982	342.0	6,978.0	DRESSER
CEMENT BOND	11/26/1982	5,900.0	6,958.0	BRANDEX

### Daily Activity

Job Category COMPLETION/WORKOVER	Primary Job Type RE-FRAC			
Contractor LEED ENERGY SERVICES CORP.	Rig Operator ISAIAS CAPRAL	Rig Number 721	Rig Start Date 6/22/2009	Rig Release Date

### Chemicals on Location

Supply Item Des...	Received	Consumed	Returned	Cum On Location	Unit Label	Note
2% KCL W/BIOCIDE	220	150		70.0	bbl	

Report Start Date 6/23/2009	Report End Date 6/23/2009	Operations Summary TRAVEL TO LOCATION. CHECK PSI: 20/50, 0 PSI ON SURF. OPEN UP WELL TO WORK TANK. FINISH RIH WITH BIT AND SCRAPER. TALLY AND RIH WITH 153 JTS OF 2 7/8" EUE TBG. TAG 15' IN ON JT 221 AT 6882'. 20' ABOVE CIFP. NU JU HEAD, PU POWER SWIVEL. ESTABLISH CIRCULATION. CIRCULATE SAND OFF OF BP. START DRILLING ON BP, SET 3 POINTS ON PLUG, TOOK 20 MINS. TO DRILL UP. PUSH TO BOTTOM WITH 224 JTS TO 6991'. 34' OF RAT HOLE. CIRCULATE HOLE CLEAN FOR 45 MINS. ND POWER SWIVEL & JU HEAD. LD 1 JT OF 2 7/8. SB 210 JTS OF 2 7/8" & 10 JTS OF 2 3/8". LD SCRAPER AND BIT. STARTED TO PULL WET STRING WITH 80 JTS IN HOLE, CIRCULATE HOLE AND BROUGHT UP PIECES OF COMPOSITE PLUG. RU SUPERIOR. RIH WITH 3 1/8" SLICK GUN AND COLLAR LOCATOR. CORRELATE WITH CBL/CCL/GR LOG. PERF CODELL FROM 6943'-6957'. POOH WITH GUN, ALL SHOTS WENT OFF. RD SUPERIOR. SHIT IN WELL. SDFN.
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### Operations Next Report Period TEST IN WITH PACKER

Surface Casing Pressure (psi) 0.0	Tubing Pressure (psi) 20.0	Casing Pressure (psi) 50.0	Rig Time (hrs) 10.00
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