

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/26/2019

Document Number:

401983478

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 100264 Contact Person: Sephra Baca  
Company Name: XTO ENERGY INC Phone: (817) 3785584  
Address: 110 W 7TH STREET Email: sephra\_baca@xtoenergy.com  
City: FORTH WORTH State: TX Zip: 76102  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Produced Water Transfer System  
Name: PWDD Line to 197-33A Number:  
County: RIO BLANCO  
Qtr Qtr: Section: 33 Township: 1S Range: 97W Meridian: 6  
Latitude: 39.914715 Longitude: -108.285173

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.914715 Longitude: -108.285173 PDOP: Measurement Date: 03/21/2019  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: Location Type: Manifold ☒ No Location ID  
Name: 6" PWDD Hatch Gulch Gathering Line Number:  
County: RIO BLANCO  
Qtr Qtr: LOT 16 Section: 33 Township: 1S Range: 97W Meridian: 6  
Latitude: 39.917197 Longitude: -108.277718

**Flowline Start Point Riser**

Latitude: 39.917197 Longitude: -108.277718 PDOP: Measurement Date: 03/21/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water      Pipe Material: Carbon Steel      Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials      Date Construction Completed: 07/01/2008  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_      Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/26/2019 Email: sephra\_baca@xtoenergy.com

Print Name: Sephra Baca Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC \_\_\_\_\_ Date: \_\_\_\_\_

**Attachment Check List****Att Doc Num****Name**

401983865	OFF-LOCATION FLOWLINE GEODATABASE KML
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Total Attach: 1 Files