

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>401815748</b>			
Date Received: <b>12/12/2018</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>10665</u>	Contact Name <u>Sydney Smith</u>
Name of Operator: <u>CCRP OPERATING INC</u>	Phone: <u>(303) 910-4511</u>
Address: <u>717 17TH STREET STE 1525</u>	Fax: <u>( )</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ssmith@clearcreekrp.com</u>

Complete the Attachment  
Checklist

OP OGCC

API Number : <u>05-</u> <u>123</u> <u>47411</u> <u>00</u>	OGCC Facility ID Number: <u>456181</u>
Well/Facility Name: <u>True Ranch Fee</u>	Well/Facility Number: <u>202-2326H</u>
Location QtrQtr: <u>NENE</u> Section: <u>23</u> Township: <u>12N</u> Range: <u>65W</u> Meridian: <u>6</u>	
County: <u>WELD</u> Field Name: <u>WILDCAT</u>	
Federal, Indian or State Lease Number: _____	

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NENE Sec 23

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 23

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 26 Twp 12N

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
<u>400</u>	<u>FNL</u>	<u>1260</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>12N</u>	Range <u>65W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
<u>600</u>	<u>FNL</u>	<u>1280</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>12N</u>	Range <u>65W</u>		
Twp _____	Range _____		
<u>600</u>	<u>FSL</u>	<u>1280</u>	<u>FEL</u>
_____	_____	_____	_____
Twp _____	Range _____		

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\*\*

\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name TRUE RANCH FEE Number 202-2326H Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

##### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 12/15/2018

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |  |  |
|--|--|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare  | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases                     |  |

#### COMMENTS:

CCRP requests a 502.b.(1) variance request to Rule 805.b.(3), the prohibition of flaring pursuant to Rule 912.a., and requests to flare pursuant to Rule 912.b.

- 1) The estimated gas rates are anticipated to be between 250-550 mcf/d; the estimated amount of gas that would be flared is approximately 100 MMcf out of an expected 610 MMcf of gas that is ultimately expected to be recovered
- 2) Hydrogen sulfide is not anticipated
- 3) This request is based on lack of midstream infrastructure. CCRP is diligently working on an agreement and anticipates having the midstream system running by 4th Quarter 2019.
- 4) The operator is intending to flare the associated gas and therefore will comply with the odor provisions of Rule 805.b.(1).
- 5) CCRP intends to use an open flare for encountered gas from the wellhead and ECD's for compliance with storage tank emissions management. All permitting and compliance provisions for the CDPHE are in process and will be followed as required.

See attachment for additional flare request information.

#### CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

#### H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

### Best Management Practices

**No BMP/COA Type**

**Description**

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Operator Comments:

CCRP requests a 502.b.(1) variance request to Rule 805.b.(3), the prohibition of flaring pursuant to Rule 912.a., and requests to flare pursuant to Rule 912.b. Attached is the Variance Request with required information.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Sydney Smith

Title: Regulatory Manager

Email: ssmith@clearcreekrp.com

Date: 12/12/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: 

Date: 3/22/2019

**CONDITIONS OF APPROVAL, IF ANY:**

<b>COA Type</b>	<b>Description</b>
	Operator shall provide a report of production test results for the True Ranch Fee 202-2326H well to COGCC prior to additional requests for permission to flare (combust) salable quality gas in accordance with Rule 912.b.
	Operator shall provide status updates regarding the closest gas sales line for all future variance requests from Rule 805.b.(3).v.
	Operator shall employ the use of a high efficiency combustor (with minimum 95% control efficiency of VOCs) for burning the gas and shall provide BTU data to the COGCC upon request
	Variance is granted from Rule 805.b.(3) - operator is not required to direct all salable quality gas to a sales line or shut in and conserve. This variance is specific to the True Ranch Fee 202-2326H well.
	Permission to flare (combust) salable quality gas in accordance with Rule 912.b is granted for a period of 60 days. Operator shall provide notice to COGCC via Form 42 with the date that flaring of salable quality gas was initiated. This permission is specific to the True Ranch Fee 202-2326H well.

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Engineer	1/7/19 Operator replied with replacement technical engineering comment line 1 text. 1. The estimated gas rates are anticipated to be between 250-550 mcf; the estimated amount of gas that would be flared is approximately 100 MMcf out of an expected 610 MMcf of gas that is ultimately expected to be recovered.	01/07/2019
Engineer	12/24/18 Requested operator provide clarification of anticipated flaring volume and EUR.  1) The estimated volume is anticipated to be between 250-550 mcf, total volume for the life of the well or Estimated Ultimate Recovery (EUR) is estimated at 150MMcf. 3) ... CCRP is diligently working on an agreement and anticipates having the midstream system running by 4th Quarter 2019.  The EUR/daily rate gives 273 to 600 days. 150MMcf/550mcf=273-600 days. This seems to indicate there's not going to be much gas to put in the line at that point.	01/07/2019
Engineer	rt'd to DRAFT - asked for comment section to be expanded rather than referring to attachment	12/10/2018

Total: 3 comment(s)

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
401815748	SUNDRY NOTICE APPROVED-502b
401815759	VARIANCE REQUEST
401982781	FORM 4 SUBMITTED

Total Attach: 3 Files