

# State of Colorado Oil and Gas Conservation Commission

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**Submit By Other Operator**

Document Number:

401960957

Date Received:

03/13/2019

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	<u>10651</u>	Contact Name	<u>Heather Mitchell</u>
Name of Operator:	<u>VERDAD RESOURCES LLC</u>	Phone:	<u>(720) 845-6917</u>
Address:	<u>5950 CEDAR SPRINGS ROAD</u>	Fax:	<u>( )</u>
City:	<u>DALLAS</u>	State:	<u>TX</u>
Zip:	<u>75235</u>	Email:	<u>regulatory@verdadoil.com</u>

Complete the Attachment  
Checklist

OP OGCC

API Number :	<u>05-</u>	<u>123</u>	<u>47562</u>	<u>00</u>	OGCC Facility ID Number:	<u>456560</u>			
Well/Facility Name:	<u>Timbro 9-59</u>	Well/Facility Number:	<u>8A-9-8</u>						
Location	<u>QtrQtr: SWNW</u>	Section:	<u>8</u>	Township:	<u>9N</u>	Range:	<u>59W</u>	Meridian:	<u>6</u>
County:	<u>WELD</u>	Field Name:	<u>WILDCAT</u>						
Federal, Indian or State Lease Number:	<u></u>								

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.767572 PDOP Reading 1.4 Date of Measurement 02/15/2019  
Longitude -104.010020 GPS Instrument Operator's Name Ryan Williams

### LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current <b>Surface</b> Location <b>From</b>	QtrQtr	<u>SWNW</u>	Sec	<u>8</u>	Twp	<u>9N</u>	Range	<u>59W</u>	Meridian	<u>6</u>
New <b>Surface</b> Location <b>To</b>	QtrQtr	<u>SWNW</u>	Sec	<u>8</u>	Twp	<u>9N</u>	Range	<u>59W</u>	Meridian	<u>6</u>

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 8

New **Top of Productive Zone** Location **To** Sec 8

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 9 Twp 9N

New **Bottomhole** Location Sec 9 Twp 9N

Is location in High Density Area? No

Distance, in feet, to nearest building 5280, public road: 469, above ground utility: 5280, railroad: 5280,

property line: 475, lease line: 0, well in same formation: 199

Ground Elevation 5083 feet Surface owner consultation date 02/06/2018

FNL/FSL		FEL/FWL	
<u>1867</u>	<u>FNL</u>	<u>475</u>	<u>FWL</u>
<u>1720</u>	<u>FNL</u>	<u>475</u>	<u>FWL</u>
<u>1849</u>	<u>FNL</u>	<u>600</u>	<u>FWL</u>
<u>1849</u>	<u>FNL</u>	<u>600</u>	<u>FWL</u>
<u>1849</u>	<u>FNL</u>	<u>300</u>	<u>FEL</u>
<u>1849</u>	<u>FNL</u>	<u>300</u>	<u>FEL</u>

\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name TIMBRO 9-59 Number 8A-9-8 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

##### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 03/25/2019

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input checked="" type="checkbox"/> Change Drilling Plan             | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

COMMENTS:

#### CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	26				16				43	0	100	50	100	0
Surface String	13	1		2	9	5		8	36	0	1850	650	1850	0
First String	8	1		2	5	1		2	20	0	16317	2062	16317	0

#### H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

<b><u>No</u></b>		<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

Updated Plat and Directional data are attached. Reasoning for SHL shift– Based on offset well density analytics our geophysical and reservoir team prepared, we decided to more conservatively space wellbore. Therefore, in lieu of skipping surface slots, skidding extended distances, minimizing unnecessary disturbance and having oddly spaced wellheads on the pad, we decided to drill in consecutive well slots for the rig.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Heather Mitchell  
Title: Regulatory Manager Email: regulatory@verdadoil.com Date: 3/13/2019

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 3/22/2019

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>
	This Sundry Notice Form 4 authorizes changes in the drilling/casing/cementing program as shown on the Drilling Permit Form 2 and must be visibly posted with the permit during drilling.

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Distance from completed portion of proposed wellbore to nearest completed portion of offset wellbore permitted or completed in the same formation is missing. Distance from Completed portion of wellbore to Nearest Lease Line of described lease incorrect. Removed the Related Form. Corrected and re-imported Directional Data, erased 5 lines of corrupted data.  With operator concurrence, the following was corrected: Distance to nearest well was corrected to 199 ft. to the Timbro 9-59 8A-9-7. The distance to nearest lease line was corrected to 0 ft. to reflect the original APD, Doc #401545588. Passed Permitting.	03/20/2019

Total: 1 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
401960957	SUNDRY NOTICE APPROVED-LOC-DRLG-CSG
401960977	WELL LOCATION PLAT
401970992	DEVIATED DRILLING PLAN
401970995	DIRECTIONAL DATA
401979332	DIRECTIONAL DATA
401982600	FORM 4 SUBMITTED

Total Attach: 6 Files