

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/22/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 47120 Contact Person: Mike Holle  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639  
Address: P O BOX 173779 Email: mike.holle@anadarko.com  
City: DENVER State: CO Zip: 80217-3779  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 311280 Location Type: Production Facilities  
Name: PETE MONTOYA-62N67W Number: 35NENW  
County: WELD  
Qtr Qtr: NENW Section: 35 Township: 2N Range: 67W Meridian: 6  
Latitude: 40.100352 Longitude: -104.860672

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 463450 Flowline Type: Wellhead Line Action Type: Abandonment

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.100285 Longitude: -104.860292 PDOP: 1.4 Measurement Date: 07/03/2018  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 311453 Location Type: Well Site ☐ No Location ID  
Name: NEWTON-62N67W Number: 35NENW  
County: WELD  
Qtr Qtr: NENW Section: 35 Township: 2N Range: 67W Meridian: 6  
Latitude: 40.100620 Longitude: -104.860250

**Flowline Start Point Riser**

Latitude: 40.100623 Longitude: -104.860266 PDOP: 1.4 Measurement Date: 07/03/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 05/20/2010  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 03/20/2019

**Description of Abandonment**

The Newton 3-35A P&A is complete. The well head was cut and capped on 3/11/2019. The entire flow line (124 Feet) was removed on 3/20/2019. The entire tank battery was removed on 3/20/2019 as well.  
NEWTON 3-35A 05-123-20860 FL NEWTON 3-35 A

**OPERATOR COMMENTS AND SUBMITTAL**

Comments The Newton 3-35A P&A is complete. The well head was cut and capped on 3/11/2019. The entire flow line (124 Feet) was removed on 3/20/2019. The entire tank battery was removed on 3/20/2019 as well.  
NEWTON 3-35A 05-123-20860 FL NEWTON 3-35 A

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/22/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 3/22/2019

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
401982204	Form44 Submitted

Total Attach: 1 Files