

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

03/22/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 311280 Location Type: Production Facilities
Name: PETE MONTOYA-62N67W Number: 35NENW
County: WELD
Qtr Qtr: NENW Section: 35 Township: 2N Range: 67W Meridian: 6
Latitude: 40.100352 Longitude: -104.860672

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463450 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.100285 Longitude: -104.860292 PDOP: 1.4 Measurement Date: 07/03/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 311453 Location Type: Well Site [] No Location ID
Name: NEWTON-62N67W Number: 35NENW
County: WELD
Qtr Qtr: NENW Section: 35 Township: 2N Range: 67W Meridian: 6
Latitude: 40.100620 Longitude: -104.860250

Flowline Start Point Riser

Latitude: 40.100623 Longitude: -104.860266 PDOP: 1.4 Measurement Date: 07/03/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 05/20/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____


OPERATOR COMMENTS AND SUBMITTAL

Comments The Newton 3-35A P&A is complete. The well head was cut and capped on 3/11/2019. The entire flow line (124 Feet) was removed on 3/20/2019. The entire tank battery was removed on 3/20/2019 as well.
NEWTON 3-35A 05-123-20860 FL NEWTON 3-35 A

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 03/22/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/22/2019

Attachment Check List

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files