

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/22/2019

Document Number:

401981995

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 336147 Location Type: Production Facilities
Name: CHAMPLIN 86 AMOCO 0-61N68W Number: 4NESW
County: WELD
Qtr Qtr: NESW Section: 4 Township: 1N Range: 68W Meridian: 6
Latitude: 40.077742 Longitude: -105.011903

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.077922 Longitude: -105.011513 PDOP: 1.5 Measurement Date: 09/15/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336085 Location Type: Well Site ☐ No Location ID
Name: CHAMPLIN 86 AMOCO 0-61N68W Number: 4CNW
County: WELD
Qtr Qtr: CNW Section: 4 Township: 1N Range: 68W Meridian: 6
Latitude: 40.083990 Longitude: -105.013060

Flowline Start Point Riser

Latitude: 40.084113 Longitude: -105.013304 PDOP: 1.3 Measurement Date: 09/15/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 10/27/2009
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: _____ Wellhead Line Action Type: _____ Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.077945 Longitude: -105.011471 PDOP: 1.5 Measurement Date: 09/15/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336085 Location Type: _____ Well Site ☐ No Location ID
Name: CHAMPLIN 86 AMOCO O-61N68W Number: 4CNW
County: WELD
Qtr Qtr: CNW Section: 4 Township: 1N Range: 68W Meridian: 6
Latitude: 40.083990 Longitude: -105.013060

Flowline Start Point Riser

Latitude: 40.084115 Longitude: -105.013091 PDOP: 1.3 Measurement Date: 09/15/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 09/29/2009
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: _____ Wellhead Line Action Type: _____ Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.077931 Longitude: -105.011503 PDOP: 1.5 Measurement Date: 09/15/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336085 Location Type: _____ Well Site ☐ No Location ID
Name: CHAMPLIN 86 AMOCO O-61N68W Number: 4CNW
County: WELD
Qtr Qtr: CNW Section: 4 Township: 1N Range: 68W Meridian: 6
Latitude: 40.083990 Longitude: -105.013060

Flowline Start Point Riser

Latitude: 40.084113 Longitude -105.013196 PDOP: 1.4 Measurement Date: 09/15/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 11/22/2009

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.077945 Longitude: -105.011471 PDOP: 1.5 Measurement Date: 09/15/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336085 Location Type: Well Site ☐ No Location ID

Name: CHAMPLIN 86 AMOCO O-61N68W Number: 4CNW

County: WELD

Qtr Qtr: CNW Section: 4 Township: 1N Range: 68W Meridian: 6

Latitude: 40.083990 Longitude: -105.013060

Flowline Start Point Riser

Latitude: 40.084115 Longitude -105.013091 PDOP: 1.3 Measurement Date: 09/15/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 11/02/2009

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.077931 Longitude: -105.011503 PDOP: 1.5 Measurement Date: 09/15/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336085 Location Type: Well Site ☐ No Location ID

Name: CHAMPLIN 86 AMOCO O-61N68W Number: 4CNW

County: WELD

Qtr Qtr: CNW Section: 4 Township: 1N Range: 68W Meridian: 6
Latitude: 40.083990 Longitude: -105.013060

Flowline Start Point Riser

Latitude: 40.084113 Longitude -105.013196 PDOP: 1.4 Measurement Date: 09/15/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____

Bedding Material: _____ Date Construction Completed: 04/30/1998

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.077922 Longitude: -105.011513 PDOP: 1.5 Measurement Date: 09/15/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336085 Location Type: _____ Well Site ☐ No Location ID

Name: CHAMPLIN 86 AMOCO O-61N68W Number: 4CNW

County: WELD

Qtr Qtr: CNW Section: 4 Township: 1N Range: 68W Meridian: 6

Latitude: 40.083990 Longitude: -105.013060

Flowline Start Point Riser

Latitude: 40.084113 Longitude -105.013304 PDOP: 1.3 Measurement Date: 09/15/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____

Bedding Material: _____ Date Construction Completed: 09/29/2009

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.077905 Longitude: -105.011527 PDOP: 1.5 Measurement Date: 09/15/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336085 Location Type: Well Site ☐ No Location ID

Name: CHAMPLIN 86 AMOCO O-61N68W Number: 4CNW

County: WELD

Qtr Qtr: CNW Section: 4 Township: 1N Range: 68W Meridian: 6

Latitude: 40.083990 Longitude: -105.013060

Flowline Start Point Riser

Latitude: 40.083981 Longitude: -105.013044 PDOP: 1.4 Measurement Date: 09/15/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 04/30/1998

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

The Sec Four 3-4 P&A is complete. The well head was cut and capped on 2/19/2019. The entire flow line (2,895 Feet) was removed on 3/18/2019.
SEC FOUR 3-4 05-123-29455 SEC. FOUR 3 21-4 FLOWLINE

The Sec Four 31-4 P&A is complete. The well head was cut and capped on 2/19/2019. The entire flow line (2,918 Feet) was removed on 3/18/2019.
SEC FOUR 31-4 05-123-29460 FL-SEC. FOUR 5 31-4

The Sec Four 21-4 P&A is complete. The well head was cut and capped on 2/20/2019. The entire flow line (2,910 Feet) was removed on 3/18/2019.
SEC FOUR 21-4 05-123-29456 SEC. FOUR 3 21-4 FLOWLINE

The Sec Four 6-4 P&A is complete. The well head was cut and capped on 2/19/2019. The entire flow line (2,849 Feet) was removed on 3/18/2019.
SEC FOUR 6-4 05-123-29453 SEC. FOUR 4 6-4 FLOWLINE

The Sec Four 5-4 P&A is complete. The well head was cut and capped on 2/20/2019. The entire flow line (2,889 Feet) was removed on 3/18/2019.
SEC FOUR 5-4 05-123-29452 FL-SEC. FOUR 5 31-4

The Sec Four 4-4 P&A is complete. The well head was cut and capped on 2/19/2019. The entire flow line (2,850 Feet) was removed on 3/18/2019.
SEC FOUR 4-4 05-123-29454 SEC. FOUR 4 6-4 FLOWLINE

The Champlin 86 Amoco O9 P&A is complete. The well head was cut and capped on 2/20/2019. The entire flow line (2,930 Feet) was removed on 3/18/2019.
CHAMPLIN 86 AMOCO O 9 05-123-12929 CHAMPLIN 86 AMOCO O9 FLOWLINE

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 03/22/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files