

FORM

21

Rev  
08/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401978590

Date Received:

03/20/2019

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 47120	Contact Name: SABRINA FRANTZ	Pressure Chart		
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Phone: (970) 302-8771	Cement Bond Log		
Address: P O BOX 173779		Tracer Survey		
City: DENVER State: CO Zip: 80217-3779 Email: SABRINA.FRANTZ@ANADARKO		Temperature Survey		
		Inspection Number		
API Number: 05-123-20327	OGCC Facility ID Number: 259454			
Well/Facility Name: HSR-CANNON	Well/Facility Number: 3-15			
Location QtrQtr: NENW	Section: 15	Township: 2N	Range: 66W	Meridian: 6

☒ SHUT-IN PRODUCTION WELL
 ☐ INJECTION WELL
 Last MIT Date: \_\_\_\_\_

## Test Type:

- ☒ Test to Maintain SI/TA status
 ☐ 5-Year UIC
 ☐ Reset Packer
- ☐ Verification of Repairs
 ☐ Annual UIC TEST
- ☐ Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test				Casing Test  Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  Bridge Plug or Cement Plug Depth 7810
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
DK-J	7907-7952 8093-8098			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	

## Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
03-18-2019	SHUT -IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
424	422	421	420	-4

 Test Witnessed by State Representative? ☐ OGCC Field Representative \_\_\_\_\_

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: CHERYL LIGHT

Title: STAFF REGULATORY  
ANALYST

Email: CHERYL.LIGHT@ANADARKO.COM

Date: 3/20/2019

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Daigle, Ryan

Date: 3/22/2019

**CONDITIONS OF APPROVAL, IF ANY:**

Going forward the Form 42(MIT) must be submitted 10 days prior to the anticipated mechanical integrity test.

**Attachment Check List**

**Att Doc Num**

**Name**

401978590	FORM 21 SUBMITTED
401978594	FORM 21 ORIGINAL
401978595	PRESSURE CHART

Total Attach: 3 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Engineer	Field staff was contacted, packer is within the permissible distance from the perforated interval portion of the wellbore, chart is included, pressure remained within acceptable parameters.	03/22/2019
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Total: 1 comment(s)