



4.5" Squeeze

Cement Post Job Report

Prepared For: Mr. Mario Torres

Prepared Date: 7/31/2018

Job Date: 7/19/2018

Anadarko Petroleum Corporation

Myrna 15-12A

Adams County, CO

Prepared By: Cody Michel

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Job Summary

Ticket Number	Ticket Date
TN# FL4246	7/19/2018

COUNTY	COMPANY	API Number
Adams	Anadarko Petroleum Corporation	05-123-19890
WELL NAME	RIG	JOB TYPE
Myrna 15-12A	Brigade #4	Squeeze
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
SWSE 12-1N-67W	Cheal, Sam	Raul Reyes

EMPLOYEES
Yates, Tony

WELL PROFILE

Max Treating Pressure (psi):	2000	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	7 7/8	1800	2205	1800	2205

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	4 1/2	11.6	P-110	0	2205	0	2205
Type	Size (in)	Weight (lb/ft)		TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2 3/8	4.7		0	1839	0	1839

CEMENT DATA

Stage 1:	From Depth (ft):	1800	To Depth (ft):	2205
Type: Squeeze	Volume (sacks):	175	Volume (bbls):	42.9

Cement & Additives:	Density (ppg)	Yield (ft^3/sk)	Water Req.
100% MigraSeal+0.25#/sx Cello Flake	14.6	1.38	6.61

SUMMARY

Stage 1			
Preflushes:	10 bbls of SMS	Calculated Displacement (bbl):	7.1
	5 bbls of Fresh Water	Actual Displacement (bbl):	5.1
	bbls of		
Total Preflush/Spacer Volume (bbl):	15	Plug Bump (Y/N):	N/A
Total Slurry Volume (bbl):	42.9	Lost Returns (Y/N):	No (if Y, when)
Total Fluid Pumped	63	Bump Pressure (psi):	N/A
Returns to Surface:	Mud		

Job Notes (fluids pumped / procedures / tools / etc.): **Squeeze** - Pumped 10bbls pre-flush (400lbs SMS), Pumped 5bbls fresh water spacer, Mixed / Pumped 42.9bbls cement @ 14.6ppg, Displaced with fresh water, Shutdown, Stung OUT of CICR. Left 2bbls cement on top. Estimated cement coverage **1,800 - 2,205ft**. In 7 7/8" OH. CICR set @ **1,839ft**. Top Perf holes shot @ **1,800ft**. Bottom Perf holes shot @ **2,205ft**. Pumped job as per program / customers request. Detailed discription of events in Job Log.

Customer Representative Signature: _____

Thank You For Using
O-TEX Cementing

[illegible]



Client Anadarko Petroleum Corp.
Ticket No. FL4246
Location SWSE 12-1N-67W
Comments See job log for details.

Client Rep Raul Reyes
Well Name Myrna 15-12A
Job Type Squeeze

Supervisor Sam Cheal
Unit No. 740018
Service District Brighton, CO
Job Date 07/19/2018

