

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/28/2019

Submitted Date:

03/11/2019

Document Number:

693900047**FIELD INSPECTION FORM**Loc ID 322215 Inspector Name: ROY, CATHERINE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 44390Name of Operator: JAVERNICK OILAddress: 3040 E MAINCity: CANON CITY State: CO Zip: 81212**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kosola, Jason		jason.kosola@state.co.us	
Javernick, James	719-275-3040/719-671-3787	javernick1@gmail.com	All Inspections
Arthur, Denise		denise.arthur@state.co.us	
Javernick, Jim	(719) 275-3040	javernick1@bresnan.net	All Inspections
Axelson, John		john.axelson@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Costa, Ryan		ryan.costa@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
209871	WELL	PR	11/20/1996	OW	043-05088	TEMPLETON 1	RI

General Comment:

This is an interim reclamation and stormwater inspection.

This inspection is being entered for notification purpose and is not intended to provide the Operator the opportunity to resolve the alleged violations without the imposition of a penalty, pursuant to Rule 522.c, therefore there are sections of the inspection report where no corrective action date is entered. The corrective actions need to be performed immediately except for where indicated by a future corrective action date.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
Comment:	What appears to be liquid hydrocarbon material is ponded around the well head and appears to be actively leaking. Darker soil observed along cut-bank adjacent to well head may indicate spill is deeper than soil surface. See attached photos.			
Corrective Action:	Remove free fluids and contact COGCC EPS staff, Jason Kasola, per Rule 906.b, within 24 hours of receipt of this inspection. (719) 574-8602 (office) or (719) 641-0291 (cell)			Date: 03/12/2019

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	209871	Type:	WELL	API Number:	043-05088	Status:	PR	Insp. Status:	RI

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Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Project area is surrounded by open grassland. Revegetation is progressing within the northern and eastern project area. Western portion of location is eroded and is not stabilized. See comments in Stormwater section below.**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment Corrective Action Date _____1002b. SOIL REMOVAL AND
SEGREGATION _____Comment Corrective Action Date _____

1002c. PROTECTION OF SOILS _____

Comment Corrective Action Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment Corrective Action Date _____1003a. Waste and Debris removed? Fail _____Comment Scattered wood and other debris observed within the project area.Corrective Action Remove waste and debris. Date **04/12/2019**

Unused or unneeded equipment onsite? _____

Comment Corrective Action Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment Corrective Action Date _____

Guy line anchors marked? _____

Comment Corrective Action Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation Fail**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<p>Comment: Wellhead is adjacent to an approximately 30 foot cut-bank of an erosional channel. Review of historic and current aerial imagery indicates that significant erosion has occurred in recent years resulting in gully erosion leading to the wellhead. This appears to have the potential to compromise the well. A shallow ditch diversion is installed up-slope from the project area that does not appear to be sufficient to prevent further erosion from the wellhead. Additionally, headcut erosion is occurring along the access road. See attached photos.</p> <p>Corrective Action: Stabilization measures and stormwater controls need to be installed immediately to stabilize the bank of the erosional channel from eroding any further and manage stormwater erosion within the project area. This needs to be an engineered long-term solution sufficient to stabilize the cut-bank, and address run-on and runoff issues with properly sized and installed stormwater and erosion controls.</p> <p>Date: _____</p>						
<p>Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT</p>						

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401968683	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4759582
693900049	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4759580