

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/11/2019

Submitted Date:

03/11/2019

Document Number:

688304081

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
436580 _____ Sherman, Susan _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96340
Name of Operator: WIEPKING-FULLERTON ENERGY LLC
Address: 96 GLENMOOR LN
City: ENGLEWOOD State: CO Zip: 80113

Findings:

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Boone, Linda	(720) 271-8605	LDBoonePar@aol.com	All Inspections
Kosola, Jason	(719) 641-0291	jason.kosola@state.co.us	COGCC EPS
Halde, Kerry	(719) 340-0329	haldeoil@hotmail.com	All Inspections
MacLaren, Joe	(970) 382-1680	joe.maclaren@state.co.us	COGCC Flowline Integrity
Herian, Tim	(316) 655-9200	therian1@cox.net	All Inspections
Schlagenhauf, Mark	(303) 894-2100X5177	mark.schlagenhauf@state.co.us	COGCC Flowline Integrity
Shalberg, Greg	(719) 688-3547	gregshalberg@aol.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
436584	WELL	PR	04/01/2018	OW	073-06590	Aloha Mula 16	SI

General Comment:

Flowline Spill.

Per operator, spill occurred late afternoon on 3/10/2019. Well is shut in, free fluids had been removed, stained soil excavated, flowline repaired with fiberglass pipe and collars, and excavation of repaired flowline was filled in when inspector arrived on 3/11/2019. No livestock were observed in the area of the spill by the inspector on 3/10/2019. Submit Form 19 I within 72 hours of discovery. In addition to the Form 19 Initial Report to the Director, the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered. Flowline integrity group also requires on the Form 19 S: the root cause of the spill, preventable measures taken to avoid future incidents, description of the repairs to the flowline, and submittal of the post repair flowline test.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume		
PW/CO	Flow Line	>= 5 bbls		
Comment:	Immediately stop and clean up (done). Twenty-four hours to remove free fluids (done). Thirty days to remove stained soil.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date:	04/12/2019

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 436584 Type: WELL API Number: 073-06590 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

COGCC Comments

Comment	User	Date
Follow up inspection to be completed by COGCC EPS.	ShermaSe	03/11/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401968741	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4759622
688304082	Wiepking-Fullerton Aloha Mula 16	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4759621