

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

03/14/2019

Document Number:

401972449

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 406733 Location Type: Production Facilities
Name: IONE D-62N66W Number: 9SWNW
County: WELD
Qtr Qtr: SWNW Section: 9 Township: 2N Range: 66W Meridian: 6
Latitude: 40.154097 Longitude: -104.789680

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462469 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.154047 Longitude: -104.790181 PDOP: 5.4 Measurement Date: 12/21/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331784 Location Type: Well Site No Location ID
Name: DAVIS-62N66W Number: 9SEW
County: WELD
Qtr Qtr: SENW Section: 9 Township: 2N Range: 66W Meridian: 6
Latitude: 40.153887 Longitude: -104.783770

Flowline Start Point Riser

Latitude: 40.154018 Longitude: -104.783903 PDOP: 1.0 Measurement Date: 12/21/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 02/09/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 03/11/2019

Description of Removal from Service

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Flowline was cut below ground level. Flowline was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/14/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

Att Doc Num	Name

Total Attach: 0 Files