



001-09124

PR

File

SWNW 9-15-65

State of Colorado
 OIL AND GAS CONSERVATION COMMISSION
 Department of Natural Resources
 Suite 380 Logan Tower Building
 1580 Logan Street
 Denver, Colorado 80203
 (303) 894-2109 FAX
 (303) 894-2100

Date: 4-13-93

Union Pacific Resc. Co.

P.O. Box 7 MS 3407

Fort Worth, TX 76101-0007

RE: Lease Violation Notice
 Lease Kalbee 12-9 #3
 Legal SWNW 9-15-65
 County Adams
 Date Inspected 3-1-93

Gentlemen:

A lease inspection found the captioned lease in violation of the following checked conditions.

- Oil on water in retaining pit. Rule 328 Rule 325.
- Oil spilled at wellhead or battery. Rule 603.g
- Evaporation pit requirements. Rule 325
- Discharge to waters of the State. Rule 324A
- Insufficient tank berms. Rule 604.a.4
- Tank vent lines required. Rule 604.a.10
- Identification sign required. Rule 604.c.4
- Fencing required around facility and pits. Rule 604.c.3
- Check minimum distance required for equipment from fired vessels. Rule 604.b
- Unnecessary equipment, junk, weeds or debris. Rule 603.g
- Visual impact mitigation. Rule 805
- Noise abatement. Rule 803
- Measurement of gas. Rule 331
- Venting of Gas. Rule 328

Comments: Reserve pits must be closed from drilling operation.

The above condition(s) shall be corrected immediately. Any surface accumulation of oil in the retaining pits must be removed within ten days after receipt of this notice. A written report or sundry notice must be submitted to this office within 30 days after the work is completed, advising us of the date and manner in which the condition is resolved. Failure to respond to this request will result in setting a Commission Hearing date.

Sincerely,

E. B. Binkley
Petroleum Engineer

001-09124



Union Pacific Resources

A Subsidiary of Union Pacific Corporation

FACSIMILE TRANSMISSION

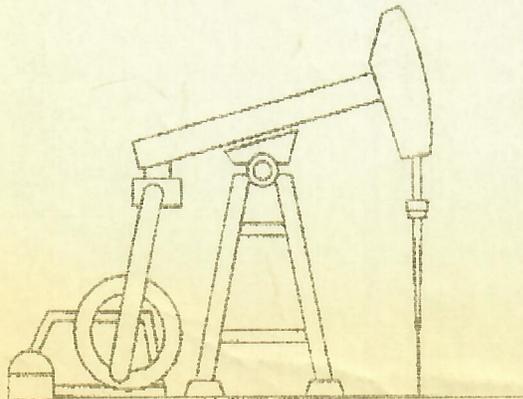
UNION PACIFIC RESOURCES COMPANY

FAX NO: _____ LOCATION: Colorado Oil & Gas Commission
TO: Ed Binkley DATE: 5/25/93 TIME: 5:24 pm (TX)
FROM: Rachelle Montgomery TELEPHONE #(817) 877-7952

NUMBER OF PAGES __ + COVER

REMARKS: Ed, sorry we have not had alot of luck touching base... Give me a call so I can properly file the information you need. Thanks! Rachelle
P.s. Hope you had fun in your meeting

PLEASE NOTE: The information contained in this facsimile is privileged and confidential, and is intended only for the use of the individual named above and others who have been specifically authorized to receive such. If the recipient is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please immediately notify us by telephone.



ANY PROBLEMS CALL:

KELLIEY 817-877-7931

JANICE 817-877-7954

FAX NO.: 817-877-7942



201-237-94
**Union Pacific
Resources**

A Subsidiary of Union Pacific Corporation

File
SWNW

5-26-93

INTER-OFFICE CORRESPONDENCE

TO: Rachelle Montgomery
FROM: Bob Weitzel
SUBJECT: P&A Recalibration
Oil & Gas Commission Violations

OFFICE: Brighton

DATE: 5/3/93

The reclamation and surface restorations are complete on the following wells:

Hazlet 31 32-19
Piland #2 11-31
Antelope #1 32-27
Antelope 31 32-23

In regards to the letter from the State of Colorado Oil & Gas Commission dated 4/12/93, that we received on 4/27/93, the following work has been completed:

Risers, anchors, junk and debris left on site have been cleaned up. Work pit has been back filled. Surface restoration is complete.

In reference to the equipment left on location at the #2 Piland, or adjacent to the battery or well site, this equipment is still being used for the #1 Piland well which is still producing.

Also, in regard to the letter received from the State of Colorado Oil & Gas Commission dated 4/13/93, that we received on 4/27/93, the following work has been completed:

Bioremediation has been started on the oil spill at the well head on the Kallsen #3. Identification well signs for this new well have been ordered and the reserve pit reclamation is done. This was completed on 4/28, 29 & 30/93.

I would appreciate it if you would make these matters known to the Colorado Oil & Gas Commission by the 5/12/93 deadline. Please call me if you have any questions.

Enclosures

cc: Gerald Lucero

File
SWNW Sec 9-15-65

State of Colorado
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Suite 380 Logan Tower Building
1580 Logan Street
Denver, Colorado 80203
(303) 894-2109 FAX
(303) 894-2100

Well #
22025

Date: 4-13-93

Union Pacific Res. Co.

P.O. Box 7 MS 3467

Fort Worth, TX 76101-0007

Kallisen 12-9 #3

RE: Lease Violation Notice
Lease Kallisen 12-9 #3
Legal SWNW 9-15-65
County Hallam
Date Inspected 3-1-93

Gentlemen:

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- Venting of Gas. Rule 326

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Sincerely,

Ed
E. B. Binkley
Petroleum Engineer

RECEIVED

APR 19 1993

REGULATORY