


FORM 6 Rev 05/18	State of Colorado Oil and Gas Conservation Commission <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small>				DE	ET	OE	ES																											
	WELL ABANDONMENT REPORT <small>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</small>				Replug By Other Operator Document Number: 401622084 Date Received: 04/26/2018																														
<div style="display: flex; justify-content: space-between;"><div>OGCC Operator Number: 10071</div><div>Contact Name: Rachel Milne</div></div> <div style="display: flex; justify-content: space-between;"><div>Name of Operator: HIGHPOINT OPERATING CORPORATION</div><div>Phone: (303) 3128115</div></div> <div style="display: flex; justify-content: space-between;"><div>Address: 1099 18TH ST STE 2300</div><div>Fax:</div></div> <div style="display: flex; justify-content: space-between;"><div>City: DENVER State: CO Zip: 80202</div><div>Email: rmilne@hpres.com</div></div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;">For "Intent" 24 hour notice required, Name: Tel: COGCC contact: Email:</div>																																			
<div>API Number 05-123-12722-00</div> <div style="display: flex; justify-content: space-between;"><div>Well Name: BIRD-HUFF</div><div>Well Number: 27-14</div></div> <div style="display: flex; justify-content: space-between;"><div>Location: QtrQtr: SESW Section: 27 Township: 5N Range: 61W Meridian: 6</div></div> <div style="display: flex; justify-content: space-between;"><div>County: WELD</div><div>Federal, Indian or State Lease Number:</div></div> <div style="display: flex; justify-content: space-between;"><div>Field Name: WILDCAT</div><div>Field Number: 99999</div></div> <div style="text-align: center; margin-top: 10px;"><input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																																			
<i>Only Complete the Following Background Information for Intent to Abandon</i>																																			
Latitude: 40.366484 Longitude: -104.197453																																			
GPS Data:																																			
Date of Measurement: 01/23/2018 PDOP Reading: 1.6 GPS Instrument Operator's Name: Jonathan Bayliff																																			
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																			
<input type="checkbox"/> Other																																			
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:																																			
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																			
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																			
Details:																																			
Current and Previously Abandoned Zones																																			
<table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>									Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																					
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Total: 0 zone(s)																																			
Casing History																																			
<table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Weight Per Foot</th><th>Setting Depth</th><th>Sacks Cement</th><th>Cement Bot</th><th>Cement Top</th><th>Status</th></tr></thead><tbody><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td>24</td><td>206</td><td>125</td><td>206</td><td>0</td><td>VISU</td></tr><tr><td>OPEN HOLE</td><td>7+7/8</td><td> </td><td> </td><td>6,710</td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>									Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status	SURF	12+1/4	8+5/8	24	206	125	206	0	VISU	OPEN HOLE	7+7/8			6,710				
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
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Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

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(Cast Iron Cement Retainer Depth)

Set 261 sacks half in. half out surface casing from 410 ft. to 0 ft. Plug Tagged: ☒

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 02/20/2018
of _____

*Wireline Contractor: _____ *Cementing Contractor: Ranger Energy Services

Type of Cement and Additives Used: 15.8# CGNC

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rachel Milne

Title: Regulatory Analyst Date: 4/26/2018 Email: rmilne@hpres.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Strathman, Elliot Date: 3/14/2019

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1801645	WELLBORE DIAGRAM
401622084	FORM 6 SUBSEQUENT SUBMITTED
401622093	WELL ABANDONMENT REPORT (SUBSEQUENT)
401622094	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Removed zones. This is a replug of a DA. Well was never completed or produced.	12/31/2018

Total: 1 comment(s)