

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 03/13/2019

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Operator is requesting to vent gas via Form 4 Sundry notice (to be submitted on an annual basis). A representative gas analysis has been attached. This gas analysis came from our Pathfinder #2 well (API # 05-04306221). The average gas volume expected to flare will be approximately 150mcf/d after steady state conditions have been achieved. This volume is estimated based on a steady state flowback condition as determined by final flowback on 3/10/19. This minimum amount of gas will be flared so as to still be able to produce oil from the wellbore. To the extent that this amount can be reduced and the well still produce oil we will do so. Due to historic non-commercial gas volumes in the Pierre shale, no gas gathering lines exist in the area. Operator is working towards the addition of a gas gathering system estimated to be completed within the next 12 months. Upon completion the gas will be sold into a sales line and no longer be flared. Volumes of vented/used gas will be reported monthly on form 7 production reports. Operator will obtain and maintain any required air permits from CDPHE as necessary as well as comply with rule 805.b.1.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: 0 in ppm (parts per million) Date of Measurement or Sample Collection 07/03/2018

Description of Sample Point:

The attached gas sample was collected at the wellhead of the Pathfinder #2 well (API 05-04306221) and is a representative sample of the JW Powell well. H2S concentration was determined to be Below Detectable Level (BDL). Gas samples were collected from the JW Powell on 3/12/19 and analysis results are estimated to be returned within a few days.

Absolute Open Flow Potential 150000 in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Requesting to flare up to 150,000CFPD (estimate is after steady state conditions have been achieved). AOF is TBD pending further testing.
The amount of flared gas will be kept to a minimum and will be adjusted downward so it is just enough to ensure oil production in the well.

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: 3023 FEET

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: 563 FEET

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Timothy Hart

Title: CEO Email: thart@fremontpetroleum.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

Attachment Check List

Att Doc Num

Name

401970697	GAS ANALYSIS REPORT
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Total Attach: 1 Files