

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/05/2019

Submitted Date:

03/12/2019

Document Number:

692601526

**FIELD INSPECTION FORM**

Loc ID 304744 Inspector Name: Welsh, Brian On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10112  
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC  
Address: 5057 KELLER SPRINGS RD STE 650  
City: ADDISON State: TX Zip: 75001

**Findings:**

- 10 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Beard, Alyssa		regulatory@foundationenergy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
273992	WELL	PR	01/28/2005	GW	125-08936	SHAY 41-8	PR

**General Comment:**

Routine Inspection

<b>Location</b>			
<b>Lease Road:</b>			
Type	Access		
comment:	Two track through farm ground and pasture		
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Metal sign by water tank		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Lease sign by water tank		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Overall Good: <input checked="" type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Metal panels around unit and wellhead		
Corrective Action:			Date:
<b>Equipment:</b>			
Type: Pump Jack	# 1		corrective date
Comment:	Sentry unit		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Gas scrubber		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Arrow gas engine		
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		39.903210,-102.206410

Comment: [Fiberglass water tank 50% buried on north side of unit](#)

Corrective Action:		Date:	
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**Paint**

Condition	
Other (Content)	
Other (Capacity)	210bbbs
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:

Corrective Action:		Date:	
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**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 273992 Type: WELL API Number: 125-08936 Status: PR Insp. Status: PR

**Producing Well**

Comment: [Producing. Casing production. Central meter run for \(Herbert 14-9, Shay 41-8, 43-8\) 3300' S @ 39.89347/-102.20355](#)

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT