

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

03/11/2019

Document Number:

401961968

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 426717 Location Type: Production Facilities
Name: Walton Number: 17-25 Facility
County: WELD
Qtr Qtr: NENE Section: 25 Township: 7N Range: 67W Meridian: 6
Latitude: 40.552190 Longitude: -104.832496

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463236 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.552237 Longitude: -104.832395 PDOP: 1.0 Measurement Date: 05/12/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426724 Location Type: Well Site [] No Location ID
Name: Walton Number: 8-25
County: WELD
Qtr Qtr: SENE Section: 25 Township: 7N Range: 67W Meridian: 6
Latitude: 40.547547 Longitude: -104.834361

Flowline Start Point Riser

Latitude: 40.547546 Longitude: -104.834343 PDOP: 1.0 Measurement Date: 05/08/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 01/16/2013
Maximum Anticipated Operating Pressure (PSI): 1600 Testing PSI: 1600
Test Date: 06/12/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463237 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.552237 Longitude: -104.832395 PDOP: 1.0 Measurement Date: 05/12/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426719 Location Type: Well Site No Location ID
Name: Walton Number: 17-25
County: WELD
Qtr Qtr: SENE Section: 25 Township: 7N Range: 67W Meridian: 6
Latitude: 40.548420 Longitude: -104.836170

Flowline Start Point Riser

Latitude: 40.548422 Longitude -104.836152 PDOP: 1.0 Measurement Date: 05/12/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 01/23/2013
Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 1600
Test Date: 06/12/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 03/11/2019 Email: Emartinez@h2eincorporated.com
Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/12/2019

Attachment Check List

Att Doc Num	Name
401961968	Form44 Submitted
401962108	PRESSURE TEST

Total Attach: 2 Files