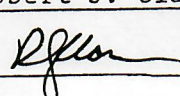



APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

RECEIVED

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 123 - 15796 -				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		(C) 6 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	7487 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	SNYDER OIL CORPORATION Name 1625 Broadway Suite 2200 Street DENVER CO 80202 City State Zip Code				Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	WATTENBERG Field Name WELD CO County State				
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	OLIN 17-13K				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	CODELL/				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	AMOCO PRODUCTION COMPANY				Buyer Code
(b) Date of the contract:	1 1 1 6 9 0 Mo. Day Yr.				
(c) Estimated total annual production from the well:	91,000 Million Cubic Feet				
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMSTU	SLIDING	SCALE	SLIDING	SCALE
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMSTU	SLIDING	SCALE	SLIDING	SCALE
9.0 Person responsible for this application:	Robert J. Clark Sr. Vice President Name Title Signature 				
Agency Use Only	 00103047				
Date Received by Juris. Agency	(303) 592-8500				

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Suite 380 Logan Tower Building
1580 Logan Street
Denver, Colorado 80203
(303) 894-2100

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 12-31-92 Date Complete 7-6-93 Filing No. 93-1352

Applicant/Operator Name and Address

SNYDER OIL CORPORATION

1625 BROADWAY, SUITE 2200

DENVER, CO. 80202

Well Name and Number OLIN 17-13 K API # 05-- 123 - 15796

Reservoir: CODELL Field Name: WATTENBERG

Location: Sec. SWSW 17 Twp.: 3N Range: 66W Mer: 6TH

County: WELD

Category Determination Requested: Section 107-6

Category Determination: Affirmative XXX Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application SEE APPLICATION

2. A statement on any matter being opposed. NONE

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above ~~does not~~ qualify as a natural gas produced from a NEW TIGHT FORMATION GAS in accordance with the applicable provisions of the NGPA.

Dennis R. Bicknell

Dennis R. Bicknell, Director

CC: AMOCO

OCT 18 1993

Date: _____

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) ~~(XXX)~~ well. The well produces from the Codell reservoir ~~(X)~~; and was drilled after July 16, 1979.

The well is located in an area where the Codell formation is spaced on 80-acre units with option to drill two wells on the unit. It is also in an area where the Codell has been designated a tight formation by the FERC.

This conclusion was originated by examination of plat records, completion report, statements and attachments to the application.

Order in Cause No. 407

Order No. NG-29-1

FERC Order No. 259

which show this well is a new onshore producing well that qualifies as a 103 category and is located in a designated tight formation area for the Codell formation.

Therefore meets the qualifications of a (107) well as defined in the N.G.P.A.

ADDRESS

NGPA FILING

SWSW

17-3N-66W

12/31/92

Date Check Recd.

API No.

05-123-15796

weld

Filing No.

93-1352

107-6

Well Name

Olin 17-13K

Date of Check

12/31/92

check no.

4305

15950.00

Name of

Snyder

Address

Maker of Check

Same

Bank Check Issued On

Pittsburgh Nat

Purchaser

Ameto