

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400739975

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175

2. Name of Operator: PDC ENERGY INC

3. Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

4. Contact Name: Ally Ota

Phone: (303) 860-5800

Fax: (303) 831-3988

Email: Alexandria.Ota@pdce.com

5. API Number 05-123-38279-00

7. Well Name: Guttersen

8. Location: QtrQtr: NENE Section: 6 Township: 2N Range: 63W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 6U-203

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/20/2014 End Date: 10/22/2014 Date of First Production this formation: 11/18/2014  
Perforations Top: 7190 Bottom: 10950 No. Holes: Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

16 Stage Sliding Sleeve, Swell Packer set @ 7,190'

Total Fluid: 67,509 bbls

Gel Fluid: 54,147 bbls

Slickwater Fluid: 13,362 bbls

Total Proppant: 3,946,700 lbs

Silica Proppant: 3,946,700 lbs

Method for determining flowback: measuring flowback tank volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 67509

Max pressure during treatment (psi): 3503

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl):

Number of staged intervals: 16

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 6075

Fresh water used in treatment (bbl): 67509

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3946700

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 11/27/2014 Hours: 24 Bbl oil: 265 Mcf Gas: 185 Bbl H2O: 205  
Calculated 24 hour rate: Bbl oil: 265 Mcf Gas: 185 Bbl H2O: 205 GOR: 698  
Test Method: Flowing Casing PSI: 968 Tubing PSI: 647 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1341 API Gravity Oil: 41  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6692 Tbg setting date: 11/15/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez

Title: Regulatory Technician Date: Email: Cassie.Gonzalez@pdce.com

## Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

### General Comments

| <u>User Group</u> | <u>Comment</u>                        | <u>Comment Date</u> |
|-------------------|---------------------------------------|---------------------|
| Permit            | Returned to draft for AOC settlement. | 09/15/2016          |

Total: 1 comment(s)