



State of Colorado
Oil and Gas Conservation Commission

Denver, Colorado 80203 (303)894-2100 Fax (303)894-2100



COMPLETION REPORT

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report.) If the well has been plugged, submit a Form 6 (Well Abandonment Report.)

FOR OGCC USE ONLY

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COGCC

1. OGCC Operator Number: 47120		4. Contact Name & Phone Elaine Winick		Complete the Attachment Checklist	
2. Name of Operator: Kerr-McGee Rocky Mountain Corporation		No: 970-330-0614			
3. Address: 3939 Carson Avenue		Fax: 970-330-0431		Oper	OGCC
City: Evans State: CO Zip: 80620				Survey Plat	
5. API Number: 05-123-20309		6. County: Weld		Directional Survey	
7. Well Name: HSR-KUNZMAN FEDERAL		Well Number: 16-6A		Surface Equipment Diagram	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE Sec 6-T2N-R66W 6th P.M.				Technical Information Page	
Footage at Surface: 460' FSL & 460' FEL		9. Was a directional survey run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Other	
If directional, footage at Top of Prod. Zone: same					
If directional, footage at Bottom Hole: same					
10. Field Name: Wattenberg		Field Number: 90750		15. Well Classification	
11. Federal, Indian or State Lease Number: NRM954					
12. Spud Date: 03/16/01		13. Date TD Reached: 03/23/01		<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Coalbed <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Disposal <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Gas Storage <input type="checkbox"/> Observation <input type="checkbox"/> Other:	
		14. Date Completed or D&A: 04/05/01			
16. Total depth MD 7939' TVD		17. Plug Back Total depth MD 7884' TVD			
18. Was a Mud Log Run? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		19. Elevations GR 4850' KB 4860'			
** One copy of all electric and mud log runs must be submitted.**					
20. List Electric Logs Run: CDCNGR, DIGLGR, CBL					

CASING, LINER and CEMENT

21. Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
Surface	12-1/4"	8-5/8"	24#	surface	587'	510	surface	587'		X
1st	7-7/8"	4-1/2"	11.6#	surface	7916'	260	6350' 6620'	7916'	X	
Stage Cement					4728	200	4000'	4728'	X	
							4068			
Stage Cement										
Stage Cement										
1st Liner										

FORMATION LOG INTERVALS and TEST ZONES

Formation	Measured Depth		Check if applies		*** All DST and Core analysis must be submitted to COGCC. *** Comments
	Top	Bottom	DST	Cored	
Sussex	4404'				
Shannon	N/A				
Niobrara	7063'				
Fort Hays	7320'				
Codell	7342'				
D Sand					
J Sand	7778'				
Dakota					
TD	7939'				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Elaine Winick

Signed Elaine Winick

Title: Operations Technician

Date: 10/14/01