

Bison Oil Well Cementing Two Cement Surface Pipe

Customer
Well Name

Crestone Peak Resources
Herren 1E-33H-H367

Date _____

11/24/2018

INVOICE #

666390

LOCATION

Weld

FOREMAN

Nick Vigil

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

[illegible]

X

Signature _____

X

Title

X

Date _____



Bison Oil Well Cementing Tail & Lead

Date: 11/24/2018

Invoice # 666390

API#

Supervisor: Nick Vigil

Customer: Crestone Peak Resources

Well Name: Herren 1E-33H-H367

County: Weld
State: Colorado

Sec: 19
Twp: 6N
Range: 63W

Consultant: Buddy
Rig Name & Number: Ensign 153
Distance To Location: 22 miles
Units On Location: 4044/4030/4023
Time Requested: 11:30
Time Arrived On Location: 11:00
Time Left Location:

WELL DATA	Cement Data
<p>Casing Size (in) : 9.625 Casing Weight (lb) : 40 Casing Depth (ft.) : 1.987 Total Depth (ft) : 2002 Open Hole Diameter (in) : 13.50 Conductor Length (ft) : 98 Conductor ID : 15.25 Shoe Joint Length (ft) : 45 Landing Joint (ft) :</p> <p>Sacks of Tail Requested 405 HOC Tail (ft):</p> <p>One or the other, cannot have quantity in both</p> <p>Max Rate: 8 Max Pressure: 2000</p>	<p>Lead Cement Name: Cement Density (lb/gal) : 13.5 Cement Yield (cuft) : 1.7 Gallons Per Sack 9.00 % Excess 30%</p> <p>Tail Cement Name: Cement Density (lb/gal) : 15.2 Cement Yield (cuft) : 1.27 Gallons Per Sack: 5.89 % Excess: 0%</p> <p>Fluid Ahead (bbls) 60.0 H2O Wash Up (bbls) 20.0</p> <p>Spacer Ahead Makeup Dye in last 10 bbl</p>

Casing ID 8.835	Casing Grade J-55 only used
Lead Calculated Results HOC of Lead 875.78 ft Casing Depth - HOC Tail Volume of Lead Cement 428.02 cuft HOC of Lead X Open Hole Ann Volume of Conductor 74.79 cuft (Conductor ID Squared) - (Casing Size OD Squared) X (.005454) X (Conductor Length ft) Total Volume of Lead Cement 502.80 cuft (cuft of Lead Cement) + (Cuft of Conductor) bbls of Lead Cement 116.41 bbls (Total cuft of Lead Cement) X (.1781) X (1+%Lead Excess) Sacks of Lead Cement 384.50 sk (Total Slurry Volume) ÷ (Cement Yield) X (% Excess Cement) bbls of Lead Mix Water 82.39 bbls (Sacks Needed) X (Gallons Per Sack) ÷ 42 Displacement 147.20 bbls (Casing ID Squared) X (.0009714) X (Casing Depth) + (Landing Joint) - (Shoe Length) Total Water Needed: 366.39 bbls	Tail Calculated Results Tail Cement Volume In Ann 514.35 cuft (HOC Tail) X (OH Ann) Total Volume of Tail Cement 495.19 Cuft (HOC Tail X OH Ann) - (Shoe Length X Shoe Joint Ann) bbls of Tail Cement 91.61 bbls (HOC of Tail) X (OH Ann) + (Cement Yield) X (Shoe Joint Ann) X (.1781) X (% Excess) HOC Tail 1013.22 ft (Tail Cement Volume) ÷ (OH Ann) Sacks of Tail Cement 405.00 sk (Total Volume of Tail Cement) ÷ (Cement Yield) bbls of Tail Mix Water 56.80 bbls (Sacks of Tail Cement X Gallons Per Sack) ÷ 42 Pressure of cement in annulus Hydrostatic Pressure 585.23 PSI Collapse PSI: 2570.00 psi Burst PSI: 3950.00 psi

X- [Signature]

Authorization To Proceed

Herren 1E-33H-H367

