



185553

Rig # R5034

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 2/5/2019
Mailing Address	City	State CO	Zip	County WELD
Field	Lease	Well BUNN I 35-14		Order #
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	10.50	@ \$275.00	\$2,887.50	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	12.50	@ \$48.00	\$600.00	Pump	1.00	@ \$575.00	\$575.00
Riq Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		

Description	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00	@ \$210.00	\$420.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	@		
Handling Equipment	@		
Gas Monitors and Pack	@		

Description	Qty.	Rate Hr/Day/Ea	Total
Miscellaneous	1.00	@ \$35.00 (GAS MONITORS)	\$35.00

Description	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$5,076.50

Description of Work Start Time 06:00 AM Stop Time 06:30 PM

crew travel to location start rig and road to next well, held meeting check pressure 1000/1000 g psi spot and rig up equipment blow down well, pump 30/20 bbls to kill it, r/u s/l to run gyro to 7050 ft, r/d s/l n/d tree n/u bop r/u w/floor unlaid tbg, tool tally out w/216 jts, swftr crew travel.

Payroll Section

Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Villarreal, Joel	0.00	0.00	0.00	0.00
Operator Morales Garcia, Guillermo	10.50	2.00	0.00	12.50
Derrick Conchas Rojas, Bernardo	10.50	2.00	0.00	12.50
FloorHand Puente Chavez, Gustavo	10.50	2.00	0.00	12.50
FloorHand Garces, Rudy	10.50	2.00	0.00	12.50

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



186117

Rig # R5034

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 2/6/2019
Mailing Address	City	State	Zip	County
		CO		WELD
Field	Lease	Well		Order #
		BUNN I 35-14		
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	10.00	@ \$275.00	\$2,750.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	12.00	@ \$48.00	\$576.00	Pump	1.00	@ \$575.00	\$575.00
Riq Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00	@ \$210.00	\$420.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	@						
Gas Monitors and Pack	@						
Description	Qty	Rate	Total	Discount: \$0.00 (0.00%)			
Miscellaneous	1.00	@ \$35.00 (GAS MONITORS)	\$35.00	TOTAL BILLABLE AMOUNT \$4,951.00			

Description of Work Start Time 06:00 AM Stop Time 06:00 PM

crew travel to location held safety meeting check pressure 250 psi on csg, blow down and pump 40 bbls, r/u w/l to run gyro to 7077 ft, set plug @ 7057 ft, tih w/214 lbs, to tag on plug, ~~circulate~~ circulate well test to 500 psi, r/u c/crew to pump 32 sx, tooth w/14 stands, revrce out circ, test to 500 psi, ~~quickest tool~~ l/d 140 lbs, r/u w/l to set plug @ 4290 ft, run dump bell w/2sx, r/d w/l swftn, drain pump crew travel.

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher	Villarreal, Joel	0.00	0.00	0.00		0.00
Operator	Morales Garcia, Guillermo	10.00	2.00	0.00		12.00
Derrick	Conchas Rojas, Bernardo	10.00	2.00	0.00		12.00
FloorHand	Puente Chavez, Gustavo	10.00	2.00	0.00		12.00
FloorHand	Garces, Rudy	10.00	2.00	0.00		12.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



186492

Rig # R5034

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 2/7/2019
Mailing Address	City	State CO	Zip	County weld
Field	Lease	Well BUNN I 35-14		Order #
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	10.50	@ \$275.00	\$2,887.50	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	12.50	@ \$48.00	\$600.00	Pump	1.00	@ \$575.00	\$575.00
Riq Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00	@ \$210.00	\$420.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	@						
Gas Monitors and Pack	@						
Description	Qty	Rate	Total	Discount: \$0.00 (0.00%)			
Miscellaneous	1.00 @ \$360.00 (4 1/2 EQUIPMENT)		\$360.00	TOTAL BILLABLE AMOUNT \$5,472.50			
Miscellaneous	1.00 @ \$35.00 (GAS MONITORS)		\$35.00				

Description of Work Start Time 06:00 AM Stop Time 06:30 PM

crew travel to ocaion held safety meeting check pressure 0 psi, r/u w/ to shoot holes @ 2500 ft, check injection rate run and set retrain @ 2400 ft, th w/ stinger & 7 1/2 csg, @ 500 psi, r/u c/crew held meeting test lines, pump 70 sx below 10 sx on top of 13 stands, reverse out circ, l/d 6 1/2 ts, r/d w/floor n/d bop unlaid csg, n/u bop r/u w/ to cut csg @ 860 ft, r/d w/ l/d 22 ts, of 4 1/2 csg, swfth drain pump crew travel.

Payroll Section

Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Villarreal, Joel	0.00	0.00	0.00	0.00
Operator Morales Garcia, Guillermo	10.50	2.00	0.00	12.50
Derrick Conchas Rojas, Bernardo	10.50	2.00	0.00	12.50
FloorHand Puente Chavez, Gustavo	10.50	2.00	0.00	12.50
FloorHand Garces, Rudy	10.50	2.00	0.00	12.50

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



186738

Rig # R5034

Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 2/8/2019
Mailing Address	City	State CO	Zip	County weld
Field	Lease	Well BUNN I 35-14		Order #
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	7.50 @	\$275.00	\$2,062.50	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	@			Pump	@		
Riq Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	2.00 @	\$210.00	\$420.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00 @	\$36.00	\$36.00				
Handling Equipment	@						
Gas Monitors and Pack	@						
Description	Qty	Rate	Total	Discount: \$0.00 (0.00%)			
Miscellaneous	1.00 @	\$35.00 (GAS MONITORS)	\$35.00	TOTAL BILLABLE AMOUNT \$3,112.50			

Description of Work Start Time 06:00 AM Stop Time 03:30 PM

crew travel to location held safety meeting check pressure 0 psi, tih from derrick w/13 stands pick up 1 jt, r/u c/crew held meeting test lines mix and pump 302 sx,r/d c/crew l/d 27 jts, wash equipment, n/d bop r/d rig rack up pump and tank clean location, move rig to clean out pad.

Payroll Section

Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Villarreal, Joel	0.00	0.00	0.00	0.00
Operator Morales Garcia, Guillermo	7.50	2.00	0.00	9.50
Derrick Conchas Rojas, Bernardo	7.50	2.00	0.00	9.50
FloorHand Puente Chavez, Gustavo	7.50	2.00	0.00	9.50

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent

CORE- TECH WIRELINE SERVICES, LLC

An Excellence Logging Company

Field Ticket #

36579

P.O. BOX 336578 • GREELEY, CO 80633 • 970-460-0064 • FAX 970-460-9605

Company Name SRC Energy Company Rep Danny Medina Date 2/5/19

Well Name BUNN I 35-14 Wireline Truck 19

T/C or Flange Size _____ Wire Size _____ Tubing Pressure 0 Casing Pressure 0 Fluid Level 2400

Services Performed _____ Wireline _____ Fishing _____ BHP _____ Other _____

Start Time 7:00 End Time 3:00 Description of Work Qty. Unit Price Amount

Rig Up - Master Valve Seized, waited for well to be			
blown down			
RIH w/ 85" Gauge Ring to 7106			
* Swap to Core Tech Guro			
RIH w/ Guro from 100' to 7050'			
* Tool Falling slow in fluid			
Rig Down - ADE 205-123-23285			
Total 1719 40.43867 104.71641			
Computer 3 ~ 9' Elevation 4684'			
Bulky 4			
Bunn 135-14			
30352 7305 lbs			
2.5 lb 4119			
Approved by			
Danny Medina			
Alex Garcia			
Labor	3	109	327
Helper	3	30	90
Tool String Swap	1	175	175
85" Gauge Ring	1	125	125
Service Truck w/ Core Tech Guro	1	3450	3450
Safety, Redress, Certifications	1	32.00	32
Subtotal			4199

ESTIMATED COST: 

4199

Operator Brandon McKnight

Helper Alex Garcia

Supervisor _____

Approved By: _____



P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date _____

February 6, 2019

Company Name

SRC ENERGY INC.

Well Name and Number

BUNN | 35-14

Field Ticket Number
00100000

3813-0485

Address
20203 HWY 60

Well API #

District

Greeley CO 0928-120

Engineer
JOSH KERR

Platteville, CO 80851

Latitude

Wireline Unit Number

WL 3813

Supervisor/Engineer

County/Parish

Field
WATTENBERG

Longitude

WLE 3013
Rig Name & Number or Crane Unit Number

Equipment Operator

Field Engineer / Supervisor Signature

Equipment Operator	12
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WATT HICKS
Equipment Operator

Joshua Kett

[illegible]

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name _____



Well Services

E-LINE

Field Ticket

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
February 6, 2019

Company Name SRC Energy Inc.		Well Name and Number BUNN I 35-14		Field Ticket Number 3815-0362
Address 20203 HWY 60		Well API # 05-123-23285	District Greeley CO 0928-120	Engineer ANDREW KLARICH
City/State/Zip Code Platteville, CO 80851		Latitude 40.438659	Wireline Unit Number WL 3815	Supervisor/Engineer
County/Parish Weld	Field WATTENBERG	Longitude -104.746400	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator MATTHEW HICKS
Field Engineer / Supervisor Signature ANDREW KLARICH		Equipment Operator		

RUN DATA				NSS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time	15:00	Shop Time	7:00						1.0	1000-100	02/06	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
Leave Shop	14:00	Arrive Location	14:20						1.0	1120-010	02/06	Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00
Begin Rig Up	14:25	Finish Rig Up	14:40											
Time in	15:35	Time Out	16:00						6,000.0	1230-001	02/06	Bridge Plug Depth Charge	\$ 0.30	\$ 1,800.00
From	SURFACE	To	4,290'						1.0	1240-001	02/06	Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
Service in	CIBP @ 4,290'								1.0	1230-023	02/06	Standard Set Power Charge	\$ 250.00	\$ 250.00
									1.0	1250-005	02/06	Cast Iron Bridge Plug for 4 1/2" Pipe	\$ 1,690.00	\$ 1,690.00
Time in	16:05	Time Out	16:20						6,000.0	1230-007	02/06	Dump Bailer Depth Charge	\$ 0.30	\$ 1,800.00
From	SURFACE	To	4,290'						1.0	1240-007	02/06	Dump Bailer Operation Charge	\$ 1,000.00	\$ 1,000.00
Service	2SXS @ 4,290'													
Time in		Time Out												
From		To												
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**P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118**

Date _____

February 7, 2019

R	U	N	RUN DATA						NSS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
			Job Time	7:30	Shop Time	6:00					X		1.0	1000-100	02/07	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
			Leave Shop	8:35	Arrive Location	6:50							1.0	1120-010	02/07	Packoff Operation Charge#-1000#	\$ 900.00	\$ 900.00	
			Begin Rig Up	6:55	Finish Rig Up	7:10				X									
1			Time In	8:40	Time Out	8:55				X			6,000.0	1190-010	02/07	Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00	
			From	SURFACE	To	2,500'							20.0	1190-020	02/07	HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00	
			Service in	PERF @ 2,500'			2												
2			Time in	9:30	Time Out	9:55				X			6,000.0	1230-004	02/07	Cement Retainer Depth Charge	\$ 0.30	\$ 1,800.00	
			From	SURFACE	To	2,400'							1.0	1240-004	02/07	Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00	
			Service	CICR @ 2,400'			2						1.0	1230-023	02/07	Standard Set Power Charge	\$ 250.00	\$ 250.00	
3			Time in		Time Out														
			From		To														
			Service																
4			Time in		Time Out														
			From		To														
			Service																
5			Time in		Time Out														
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6			Time in		Time Out														
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7			Time in		Time Out														
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8			Time in		Time Out														
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9			Time in		Time Out														
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10			Time in		Time Out														
			From		To														
			Service																
11			Time in		Time Out														
			From		To														
			Service																
12			Time in		Time Out														
			From		To														
			Service																
13			Time in		Time Out														

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Well Services

E-LINE

Field Ticket

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

February 7, 2019

Company Name SRC Energy Inc.		Well Name and Number BUNN I 35-14		Field Ticket Number 4495-0640
Address 20203 HWY 60		Well API # 05-123-23285	District Greeley CO 0928-120	Engineer ADAM KERR
City/State/Zip Code Platteville, CO 80851		Latitude 40.438659	Wireline Unit Number WL 4495	Supervisor/Engineer
Country/Parish Weld	Field Wattenberg	Longitude -104.746400	Rig Name & Number or Crane Unit Number Ranger Rig	Equipment Operator KERRY FLETCHER
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

RUN DATA				NSSI	S	O	T	L	U	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
R	Job Time	14:00	Shop Time	6:00						1.0	1000-100	02/07	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
U	Leave Shop	13:15	Arrive Location	13:35						1.0	1120-010	02/07	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
N	Begin Rig Up	13:40	Finish Rig Up	13:55											
1	Time in	15:45	Time Out	15:50						6,000.0	1050-001	02/07	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
	From	SURFACE	To	860'						1.0	1050-004	02/07	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
	Service in	CUT @ 860'													
2	Time in		Time Out												
	From		To												
	Service														
3	Time in		Time Out												
	From		To												
	Service														
4	Time in		Time Out												
	From		To												
	Service														
5	Time in		Time Out												
	From		To												
	Service														
6	Time in		Time Out												
	From		To												
	Service														
7	Time in		Time Out												
	From		To												
	Service														
8	Time in		Time Out												
	From		To												
	Service														
9	Time in		Time Out												
	From		To												
	Service														
10	Time in		Time Out												
	From		To												
	Service														
11	Time in		Time Out												
	From		To												
	Service														
12	Time in		Time Out												
	From		To												
	Service														
13	Time in		Time Out												
	From		To												
	Service														
14	Time in		Time Out												
	From		To												
	Service														
	Begin Rig Down	15:50	Finish Rig Down	16:05											
	Leave Location	16:05	Arrive Shop	16:20											
	Operating Hrs	0.35	Standby Hours	0.00											
	Total Field Hrs	1.10	Travel Time Hrs	0.35											
	Total Trip Miles	15	Lost Time Hrs	0.00											
	Line Size	9/32"	Line Length												
	Wellhead Valve	0	Rig Valve	0											
	WELL DATA														
	Casing Size	4.5	Liner Size												
	Tubing Size		Drill pipe Size												
	Drill Collar Size		Minimum I.D.												
	Fluid Level		Deviation												
	Max. Temp	FULL	Max. Pressure												
	Field Prints		Final Prints												
	Comments														
													SUB TOTAL	\$	6,260.00
													LESS DISCOUNT	\$	(4,760.00)
													NON DISCOUNTED ITEMS		
													SUB TOTAL	\$	1,500.00
													TOTAL	\$	1,500.00
													P.O. Number		
													AFE Number		

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

FIELD TICKET

209539

Date	2-6-19	Well Owner	SRL ENERGY	Well No.	35-14	Lease	BURN 1
County	WELD	State	CO				
Charge to	SRL ENERGY						
Address	1675 BROADWAY						
City, State Zip	DENVER, CO 80202						
Type of Job			Depth	Ft.		7057'	
Surface	PLUG & ABANDON		Bottom of Surface	Ft.			
Plug			Plug Landed @	Ft.	Time On 12:00		
Production			Pipe Landed @	Ft.	Plug Down		
Description	Qty.	Meas.	Unit Price	Amount			
Set Up Charge	1		2500	2500			-
Data Acquisition System							
Cement Neat	32	SKS	15.75	504			-
Calcium Chloride		%					
Gel % Flo-Cele 1/4 # Per Sack							
Mileage Heavy Vehicle	20	Miles	3.50	70			-
Mileage Pick-Up	10	Miles	2.50	25			-
Stand By							
Additional Cement		SKS					
Mixing Rate	2 Lpm	Centralizers					
Disp. Rate	2 Lpm	Cement Guide Shoe					
Slurry Vol.	115 cu ft	Cement Basket					
Slurry Wt.	15.8 lb/cf	Baffle Plate					
Water/Cement	5.0 gal/cu	Box Thread Lock					
Water Temp.							
Total Slurry Vol.	16.5	BBLS Cement					
Landed Plug @		PSI / Final Lift @	PSI				
Pre-Flush W/	BBLS H ₂ O			Sub Total			3099 -
Displace W/	25 BBLS H ₂ O			Tax	2.9%		89.87
Circulate	BBLS Cement			Total			3188.87
Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204		Pump Truck					
1217		Bulk Truck					

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By CARLOS SERRATO, ISAIAH

Received By _____

Customer or His Agent



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

FIELD TICKET

209532

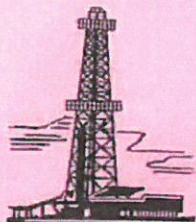
Date	2-7-19	Well Owner	SRI Energy	Well No.	35-14	Lease	Round
County	WYCO	State	CO				
Charge to	SRI Energy						
Address	1675 Broadway						
City, State Zip	Denver, CO 80202						
Type of Job		Depth	Ft.	2400'			
Surface	King & A. Highway	Bottom of Surface	Ft.				
Plug		Plug Landed @	Ft.	Time On	0830		
Production		Pipe Landed @	Ft.	Plug Down			
Description	Qty.	Meas.	Unit Price	Amount			
Set Up Charge	1		2000	2000 -			
Data Acquisition System							
Cement Neat	80	SKS	15.75	1260 -			
Calcium Chloride		%					
Gel % Flo-Cele 1/4 # Per Sack							
Mileage Heavy Vehicle	20	Miles	350	70 -			
Mileage Pick-Up	10	Miles	250	25 -			
Stand By	1	hrs	450	450 -			
Additional Cement		SKS					
Mixing Rate	2.5 lpm	Centralizers		Run 1-3-14			
Disp. Rate	2.5 lpm	Cement Guide Shoe		3200' 2			
Slurry Vol.	115 m³	Cement Basket		Denny (Denny)			
Slurry Wt.	15.8 lb/l	Baffle Plate		2			
Water/Cement		Box Thread Lock					
Water Temp.							
Total Slurry Vol.	16.38	BBLS Cement					
Landed Plug @		PSI / Final Lift @	PSI				
Pre-Flush W/	BBLS H ₂ O		Sub Total	4305 -			
Displace W/	7.2	BBLS H ₂ O	Tax	7.9% 124.85			
Circulate	BBLS Cement		Total	4429.85			
Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204		Pump Truck		10			
1217		Bulk Truck		10			

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Delivered By Carlos Garcia, Trench, Lenny

Received By _____

Customer or His Agent



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

FIELD TICKET

209533

Date <u>2-8-17</u>	Well Owner <u>SEC Energy</u>	Well No. <u>15-14</u>	Lease <u>Burn 1</u>				
County <u>Weld</u>	State <u>CO</u>						
Charge to <u>SEC Energy</u>							
Address <u>1675 Broadway</u>							
City, State Zip <u>Danver, CO 80302</u>							
Type of Job	Depth	Ft. <u>910</u>					
Surface	Bottom of Surface	Ft.					
Plug	Plug Landed @	Ft.	Time On <u>00:20</u>				
Production	Pipe Landed @	Ft.	Plug Down				
Description	Qty.	Meas.	Unit Price	Amount			
Set Up Charge	1						
Data Acquisition System							
Cement Neat		SKS					
Calcium Chloride		%					
Gel % Flo-Cele 1/4 # Per Sack							
Mileage Heavy Vehicle		Miles					
Mileage Pick-Up		Miles					
Stand By							
Additional Cement		SKS					
Mixing Rate	Centralizers						
Disp. Rate	Cement Guide Shoe						
Slurry Vol.	Cement Basket						
Slurry Wt.	Baffle Plate						
Water/Cement	Box Thread Lock						
Water Temp.							
Total Slurry Vol.	BBLS Cement						
Landed Plug @	PSI / Final Lift @	PSI					
Pre-Flush W/	BBLS H ₂ O		Sub Total				
Displace W/	BBLS H ₂ O		Tax				
Circulate	BBLS Cement		Total				
Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1204</u>		Pump Truck					
<u>1217</u>		Bulk Truck					

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By _____

Received By _____

Customer or His Agent

Ranger Energy Services, LLC
800 Gessner, Suite 1000
Houston, TX 77024
(713) 935-8900
(713) 935-8901 (FAX)



188873

Rig # 807-Milliken

Cement Ticket

Customer Name Synergy Resources Corp.	Date Of Service: 2/15/2019
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Location Bunn I 34-14	Equipment C1002
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	275.00 @	\$5.00	\$1,375.00
Mileage(Miles)	0.00 @	\$0.00	\$0.00
G Cement(Bags)	43.00 @	\$17.00	\$731.00
Data Acquisition(Each)	@		
Iron Inspection(Each)	@		
Sugar(Lbs)	@		
Water Delivery(Barrels)	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)
TOTAL BILLABLE AMOUNT \$2,106.00

Description of Work	Start Time 06:00 am	Stop Time 03:00 pm	
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Drove to Location, Sign JSA, Spott in & RU Equipmet, Hook our Hose to the Flowline, Flushed with 10 bbl of of water and pump 9 bbl of slurry= 43 sxs of 15.8 # CGC, Wash & RD Equipment, Drove back to the Yard

Payroll Section					
Employee		Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	0.00	0.00	0.00	0.00
Operator	Garcia, Roger	9.00	0.00	0.00	9.00
Derrick	Cisneros, Hector	9.00	0.00	0.00	9.00
FloorHand	Lopez, Alfonso	9.00	0.00	0.00	9.00
FloorHand	Verduzco, Gilberto	9.00	0.00	0.00	9.00
FloorHand	Casillas, Allen Jonathan	9.00	0.00	0.00	9.00

No UnReported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent: