

April 4, 2018

Jack & Veneta Haworth  
910 County Road 34  
Coalmont, Colorado 80430

Re: Produced Water Disposal Agreement dated May 1, 2013 ("Agreement")  
Covering the Veneta 1-32 SWD Facility ("SWD Facility")  
Jackson County, Colorado

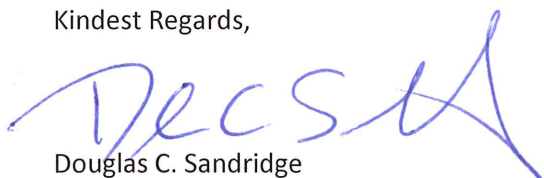
Dear Mr. & Mrs. Haworth,

You and EE3 LLC previously entered into the above captioned Agreement. SandRidge Exploration & Production, LLC ("SandRidge") has acquired all of EE3's oil and gas properties located in Jackson County, Colorado and SandRidge is the current operator of the SWD Facility.

SandRidge plans to undertake a pilot project to treat flowback water for the removal of crosslink gel and other suspended materials prior to injection at the SWD Facility ("Treatment Project"). The Treatment Project and associated operations shall take place in accordance with the attached plan and pursuant to COGCC Rule 908. The Treatment Project shall take place entirely on the existing SWD Facility site and in accordance with the Agreement.

Please acknowledge your receipt of the attached Flowback Water Treatment and Disposal Operating Plan and acknowledge your approval by signing in the space provided below.

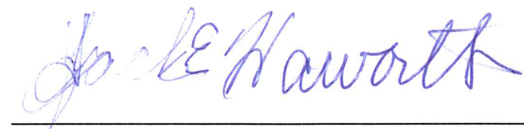
Kindest Regards,



Douglas C. Sandridge  
Consultant for SandRidge Exploration & Production, LLC

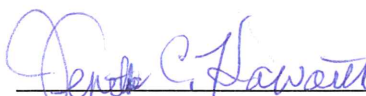
We hereby acknowledge receipt of the attached Flowback Water Treatment and Disposal Operating Plan and approve the plan for use on the SWD Facility in accordance with the Agreement.

**Jack E. Haworth**



Date: April 4, 2018

**Veneta C. Haworth**



Date: April 4, 2018



**Sandridge Exploration & Production LLC  
Flowback Water Treatment and Disposal Operating Plan**

The purpose of this operating plan is to outline the steps Sandridge Exploration & Production LLC will take in treating and disposing of flowback and produced water. This plan is regarding a pilot project for the permanent treatment flowback water for the removal of crosslink gel and other suspended solids prior to injection. As discussed with the Colorado Oil and Gas Conservation Commission, Sandridge Exploration and Production LLC will begin filing a permit under rule 908 for Centralized Exploration and Production Waste Management Facilities concurrent to these activities.

This facility will be located at the Vaneta 1-32D. All flowback water will be trucked to the Vaneta and will be treated on location. After the water is treated, it will be injected into the Vaneta along with produced water. This project will not change the operation or process of the disposal of produced water. It adds the ability to treat and dispose of flowback water at the Vaneta.

Summarized below are more specifics on the equipment and expected performances.

- The D.A.F. unit (Dissolved Air Flotation) and all necessary equipment will be able to treat water volumes near the permitted volume for the Vaneta, 7,200 barrels per day.
- Treated water will then be combined with produced water and processed through our current operational set up.
- Any solids or sludge that is collected will be stored in a tank on location and disposed of at a permitted landfill.
- All equipment will be placed in lined secondary containment.