FORM 5 Rev 09/14	## State of Colorado ## Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 ### DRILLING COMPLETION REPORT		DE	ET	OE	ES
			Document Number: 400726241 Date Received:			

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 69175   Contact Name: Ally Ota

Name of Operator: PDC ENERGY INC   Phone: (303) 860-5800

Address: 1775 SHERMAN STREET - STE 3000   Fax: (303) 831-3988

City: DENVER   State: CO   Zip: 80203

API Number   05-123-38304-00   County: WELD

Well Name: Guttersen   Well Number: 31Q-401

Location: QtrQtr: SWSE   Section: 31   Township: 3N   Range: 63W   Meridian: 6

Footage at surface: Distance: 75 feet   Direction: FSL   Distance: 2179 feet   Direction: FEL

As Drilled Latitude: 40.174877   As Drilled Longitude: -104.478677

GPS Data:

Date of Measurement: 09/25/2014   PDOP Reading: 1.6   GPS Instrument Operator's Name: Devin Arnold

** If directional footage at Top of Prod. Zone   Dist.: 896 feet. Direction: FSL   Dist.: 2452 feet. Direction: FEL

Sec: 31   Twp: 3N   Rng: 63W

** If directional footage at Bottom Hole   Dist.: 500 feet. Direction: FNL   Dist.: 2446 feet. Direction: FEL

Sec: 31   Twp: 3N   Rng: 63W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   05/14/2014   Date TD: 05/22/2014   Date Casing Set or D&A: 05/23/2014

Rig Release Date: 08/10/2014   Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth	MD	11132	TVD**	6843	Plug Back Total Depth	MD	11124	TVD**	6843

Elevations   GR 4823   KB 4836   **Digital Copies of ALL Logs must be Attached per Rule 308A**   ☒

List Electric Logs Run:

CBL, MWD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	928	830	0	928	VISU
1ST	8+3/4	7	26	0	7,227	636	90	7,227	CBL
1ST LINER	6+1/8	4+1/2	13.5	7128	11,128				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,683				
SUSSEX	4,034				
SHARON SPRINGS	6,444				
NIOBRARA	6,556				
FORT HAYS	7,106				
CODELL	7,293				
CARLILE	9,441				

Comment:

Shannon formation not present. No open hole logs were run on this pad. APD was approved in 2013 with no logging BMPs or exceptions.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cassie Gonzalez

Title: Regulatory Technician _____ Date: _____ Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
401913770	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
401913773	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒
Other Attachments					
401913788	DIRECTIONAL DATA	Yes	☒	No	☐
401967667	PDF-MWD/LWD	Yes	☒	No	☐
401967668	LAS-MWD/LWD	Yes	☒	No	☐
401967669	LAS-CBL 1ST RUN	Yes	☒	No	☐
401967670	PDF-CBL 1ST RUN	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)