

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

03/08/2019

Document Number:

401966377

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639  
Address: P O BOX 173779 Email: mike.holle@anadarko.com  
City: DENVER State: CO Zip: 80217-3779  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 336580 Location Type: Production Facilities  
Name: UPRC-63N66W Number: 9NESE  
County: WELD  
Qtr Qtr: NESE Section: 9 Township: 3N Range: 66W Meridian: 6  
Latitude: 40.237800 Longitude: -104.775580

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463139 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.237643 Longitude: -104.776518 PDOP: Measurement Date: 01/20/2015  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 327997 Location Type: Well Site [ ] No Location ID  
Name: UPRC-63N66W Number: 9SESE  
County: WELD  
Qtr Qtr: SESE Section: 9 Township: 3N Range: 66W Meridian: 6  
Latitude: 40.234040 Longitude: -104.775320

Flowline Start Point Riser

Latitude: 40.234020 Longitude: -104.775314 PDOP: Measurement Date: 01/20/2015  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 12/31/1991  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments The UPRC 9-16K P & A is complete, a section of flow line (1223 ft.) was removed on 1/21/2015 and section of flow line was left in place for now due to the proximity of another flow line. The remaining section of flow line was removed on 2/28/2019.  
UPRC 9-16K 05-123-15409 UPRC 9-16K

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 03/08/2019 Email: mike.holle@anadarko.com  
Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 3/11/2019

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
401966377	Form44 Submitted

Total Attach: 1 Files