

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401960843

Date Received:

03/06/2019

Spill report taken by:

Arauzo, Steven

Spill/Release Point ID:

461615

### SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

#### OPERATOR INFORMATION

Name of Operator: <u>MUSTANG RESOURCES LLC</u>	Operator No: <u>10550</u>	<b>Phone Numbers</b>
Address: <u>1660 LINCOLN STREET SUITE 1450</u>		Phone: <u>(720) 5507507</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80264</u>		Mobile: <u>(303) 8075112</u>
Contact Person: <u>Deb Lemon</u>		Email: <u>dlemon@mustangresourcesllc.com</u>

#### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401924926

Initial Report Date: 01/31/2019 Date of Discovery: 01/31/2019 Spill Type: Recent Spill

##### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 13 TWP 6S RNG 94W MERIDIAN 6

Latitude: 39.530875 Longitude: -107.829154

Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

##### Reference Location:

Facility Type: PIPELINE  Facility/Location ID No \_\_\_\_\_

Spill/Release Point Name: sales meter line  No Existing Facility or Location ID No.

Number: \_\_\_\_\_  Well API No. (Only if the reference facility is well) 05- -

##### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): Unknown Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

##### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: 22 degrees F / Sunny

Surface Owner: FEE Other(Specify): Williams

##### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On Saturday, January 26th, 2019 at 8:15am Mustang received a call regarding a potential leak in a gas line. The call was initiated by Williams to Mustang's 800 emergency service, who in turn immediately reached a Mustang representative. Mustang field personnel arrived at the location at approximately 10:30am and conducted a pressure test. The line was immediately blown down and the field shut-in. It was determined that a potential leak is located in an isolated location upstream of a sales meter. Mustang contacted COGCC and met Steven Arauza and Richard Murray with COGCC at the location on 1/31/2019. Mustang has contacted the appropriate contractors to initiate a subsurface investigation and anticipates that this work will begin within 48 hours pending access due to frozen ground. This is a gas line and there is no confirmed impact to soils.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
1/31/2019	Garfield County	Kirby Wynn	970-945-1377	Mr. Wynn was notified via email that a Form 19 Spill Report was submitted. Mustang provided the COGCC Document number.
2/1/2019	Clough Sheep Co	Dan Snyder	970-618-7749	Surface Owner - SGM contacted Mr. Snyder via phone. Owner would like updates.
1/31/2019	Williams	Annette Garrigues	970-618-3329	Williams EH&S Specialist on site.
1/31/2019	Williams	Gregory Anoaia	970-263-2744	Williams EH&S Specialist on site.

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**SPILL/RELEASE DETAIL REPORTS**

#1 Supplemental Report Date: 03/05/2019

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	1	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: Estimated 1 to 5 bbls of dry natural gas condensate, max amount isolated pipe held was 5.6 bbls

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)  Soil  Groundwater  Surface Water  Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 20 Width of Impact (feet): 25

Depth of Impact (feet BGS): 7 Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?



## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

Mustang Resources, LLC is requesting closure of the Rulison Sales Pipe pipeline release as all impacted material has been excavated and disposed of to an offsite commercial disposal facility. Remaining soils satisfy COGCC Table 910-1 thresholds with consideration of FAQ-31, FAQ-32, and FAQ-34, as described in the spill/release detail report section.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eric Petterson

Title: Environmental Team Lead Date: 03/06/2019 Email: ericp@sgm-inc.com

### COA Type

### Description

	Based on review of information presented it appears that no further action is necessary at this time, and COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if surface and/or ground water is found to be impacted, then further investigation and/or remediation activities will be required at the site.
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### Attachment Check List

#### Att Doc Num

#### Name

401960843	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401961432	ANALYTICAL RESULTS
401961433	SITE MAP
401961434	ANALYTICAL RESULTS
401966273	FORM 19 SUBMITTED

Total Attach: 5 Files

### General Comments

#### User Group

#### Comment

#### Comment Date

Environmental	Supplemental eForm 19 (doc #401932335) included a condition of approval for operator to provide a summary of correspondence with the operator of the surface facility regarding suspected historical impacts in southwest portion of excavation. Field screening PID results and laboratory analytical results for soil in this location (Soil Sample 2) demonstrate Table 910-1 compliance or comparable conditions to background samples (Soil Sample 3 and Soil Sample 4), with the exception of SAR.  The COGCC considers the COA to have been satisfied based on PID readings for suspect area, analytical results for Soil Sample 2, and the presence of facility operator personnel during delineation and excavation of impacts. See doc #1727789 for correspondence between COGCC and facility operator.	03/06/2019
Environmental	In addition to exceedances discussed in operator's report, analytical results indicate Table 910-1 exceedance for SAR at location of Soil Sample 2 (collected from a depth of three feet).	03/06/2019

Total: 2 comment(s)