

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

03/08/2019

Document Number:

401965827

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317936 Location Type: Production Facilities
Name: HIGHWAY 160-TANK Number: 7-2
County: WELD
Qtr Qtr: NWNE Section: 2 Township: 1N Range: 66W Meridian: 6
Latitude: 40.084458 Longitude: -104.740868

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.084458 Longitude: -104.740868 PDOP: 1.1 Measurement Date: 12/12/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 317936 Location Type: Well Site [] No Location ID
Name: HIGHWAY 160 Number: 7-2
County: WELD
Qtr Qtr: SWNE Section: 2 Township: 1N Range: 66W Meridian: 6
Latitude: 40.083106 Longitude: -104.740778

Flowline Start Point Riser

Latitude: 40.083140 Longitude: -104.740767 PDOP: 1.2 Measurement Date: 12/11/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 03/14/1974
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments C&C on 5/25/2018. The pumping unit and a section of flow line were removed on 5/25/2018. The remaining section of flow line was left in place and is still in service because it was shared with the Highway 160-2-2S. BROWN, GORDON D UNIT 1 05-123-07995 FLOWLINE BROWN GORDON D UT 1 ;FLOWLINE HIGHWAY 160 2-2S,BROWN GORDON D UT 1

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 03/08/2019 Email: mike.holle@anadarko.com
Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401965843	FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files