

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401768958

Date Received:

09/20/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1001 NOBLE ENERGY WAY  
City: HOUSTON State: TX Zip: 77070  
4. Contact Name: LOGAN BOUGHAL  
Phone: (832) 6397447  
Fax:  
Email: LOGAN.BOUGHAL@NBLENERGY.COM

5. API Number 05-123-14023-00  
6. County: WELD  
7. Well Name: LILLI UNIT  
Well Number: 12-6  
8. Location: QtrQtr: NWSW Section: 6 Township: 8N Range: 58W Meridian: 6  
9. Field Name: LILLI Field Code: 49970

Completed Interval

FORMATION: D SAND Status: TEMPORARILY ABANDONED Treatment Type:  
Treatment Date: End Date: Date of First Production this formation:  
Perforations Top: 6360 Bottom: 6366 No. Holes: 24 Hole size: 0.25  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: The subject well is considered a Long-Term Shut-in (LTSI) with an approved decommissioning variance under COGCC Rule 326.c. The variance (as of 12/5/17) approved decommissioning/removal of production equipment prior to well P&A. As such, Noble requests TA status for the referenced well and commits to submit a P&A request and plugging plan.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: LOGAN

Title: BOUGHAL Date: 9/20/2018 Email REGULATORY ANALYST II  
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### Attachment Check List

**Att Doc Num**      **Name**

401768958	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	•This well is TA due to production equipment being removed from the location. There is no CIBP set.	03/08/2019
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Total: 1 comment(s)