

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/07/2019

Document Number:

401964727

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 459282 Location Type: Gathering Line
Name: Mathews B Unit 1 Sales Line Number:
County: WELD
Qtr Qtr: SESE Section: 14 Township: 1N Range: 66W Meridian: 6
Latitude: 40.044221 Longitude: -104.735187

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460217 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.044221 Longitude: -104.735187 PDOP: Measurement Date: 08/25/2018
Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 329863 Location Type: Production Facilities ☐ No Location ID
Name: MATHEWS 'B' UNIT-61N66W Number: 14SWSE
County: WELD
Qtr Qtr: SWSE Section: 14 Township: 1N Range: 66W Meridian: 6
Latitude: 40.047219 Longitude: -104.740268

Flowline Start Point Riser

Latitude: 40.046789 Longitude: -104.740131 PDOP: Measurement Date: 08/20/2018
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 05/20/1994
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 09/21/2018

Description of Abandonment

Flowline was disconnected from Mathew B 1 separator and from DCP meterhouse. Both ends plugged below ground. Flowline was flushed with 25bbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Flowline was cut below ground level. Line was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

OPERATOR COMMENTS AND SUBMITTAL

Comments

--

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/07/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

--	--

Total Attach: 0 Files