

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

02/25/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639  
Address: P O BOX 173779 Email: mike.holle@anadarko.com  
City: DENVER State: CO Zip: 80217-3779  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317729 Location Type: Production Facilities  
Name: JOHN A KUNZMAN-62N66W Number: 5SESW  
County: WELD  
Qtr Qtr: SESW Section: 5 Township: 2N Range: 66W Meridian: 6  
Latitude: 40.161690 Longitude: -104.803225

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462382 Flowline Type: Wellhead Line Action Type:

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.162310 Longitude: -104.803057 PDOP: 2.0 Measurement Date: 08/31/2018  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 330767 Location Type: Well Site ☐ No Location ID  
Name: HSR-KUNZMAN-62N66W Number: 5NESW  
County: WELD  
Qtr Qtr: NESW Section: 5 Township: 2N Range: 66W Meridian: 6  
Latitude: 40.165330 Longitude: -104.803360

## Flowline Start Point Riser

Latitude: 40.165327 Longitude: -104.803372 PDOP: 2.5 Measurement Date: 08/31/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 09/04/2008  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE REMOVAL FROM SERVICE**

Date: \_\_\_\_\_

**Description of Removal from Service**

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**OPERATOR COMMENTS AND SUBMITTAL**

Comments

The HSR-Kunzman 11-5A P&A is completed. The well head was cut and capped on 1/21/2019. The entire flow line (1,329 Feet) was removed on 1/24/2019.  
HSR-KUNZMAN 11-5A 05-123-19592 FL HSR-KUNZMAN 11-5A

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 02/25/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num**

**Name**

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Total Attach: 0 Files